

Business Performance in FY2019-1st Quarter

July 31, 2019

Mitsui O.S.K. Lines, Ltd.

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Note 1: Fiscal Year = from April 1 to March 31
Q1 = April to June
Q2 = July to September
Q3 = October to December
Q4 = January to March
Note 2: Amounts are rounded down to the nearest 100 million yen.
Note 3: Net income/loss = Profit/loss attributable to owners of parent

Disclaimer:

The performance forecasts and management indicators stated in this material are based on the best available information. Forecasts, by their nature, are not certain, so the information should be used as a guide only, and any decisions concerning investments made under your own judgement and volition with the knowledge that actual performance may differ from the forecasts.

1. FY2019-1st Quarter Results [Consolidated]

(¥billion)	FY2019 Q1 Result	FY2018 Q1 Result	ΥοΥ	FY2018 Q4 Result
Revenue	283.1	304.4	- 21.2	291.8
Operating profit/loss	6.8	3.6	+3.1	8.0
Ordinary profit/loss	14.0	0.2	+13.7	13.8
Net income/loss	12.2	-1.6	+13.9	6.7
Average exchange rate Average bunker price*	¥111.22/\$ \$441/MT	¥107.95/\$ \$438/MT	+¥3.27/\$ +\$3/MT	¥110.05/\$ \$432/MT

* Purchase Prices

[Ordinary income/loss]YoY Comparison (Major factors)				(¥billion)
Fluctuation of Foreign Exchange	+¥0.7	YoY	+¥3.27/\$	¥ Weaker
Fluctuation of Bunker Price	—¥0.1	YoY	+\$3/MT	Higher
Fluctuation of cargo volume/freight rates, etc.	+¥13.1			
(Balance)	+¥13.7			

1. FY2019-1st Quarter Results [By segment]

	Upper	Reve	enue
	Lower	Ordinary p	profit/loss
	FY2019	FY2018	ΥοΥ
(¥ billion)	Q1 Result	Q1 Result	101
Dry Bulk Business	67.2	66.0	+1.2
(excluding; Steaming Coal Carriers)	2.4	3.8	-1.4
Energy Transport Business	68.9	64.7	+4.2
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore	6.0	3.1	+2.8
Product Transport Business	119.1	145.0	-25.9
(PCC,Containerships,Ferries & Coastal RoRo Ships)	2.7	-5.6	+8.4
Containerships only	58.3	82.4	-24.1
	1.7	-4.7	+6.4
Associated businesses	23.8	24.9	-1.0
(Real estate, Cruise ship, Tug boats, Trading, etc.)	3.6	3.3	+0.2
Others	3.9	3.7	+0.2
Others	0.8	0.6	+0.2
Adjustment	-	-	-
Adjustment	-1.7	-5.1	+3.3
Consolidated	283.1	304.4	-21.2
Consolidated	14.0	0.2	+13.7

Note : Revenues from customers, unconsolidated subsidiaries and affiliated companies.

2. Outline of FY2019 Q1 Results (I) [Consolidated]

[Overall]

- Revenue decreased in a year-on-year comparison.
- ← Remaining non-consolidated revenue in the Containership Business diminished.
- Ordinary profit was higher than the internal initial outlook, resulting in a significant increase in a year-on-year comparison. Net income/loss turned to profitability from the loss recorded in the previous year.
- ← Despite a slight downturn in the Dry Bulk Business, the Energy Transport Business saw increased profits and the Product Transport Businesses turned to profitability mainly due to the turnaround of the Containership Business.

[By Segment] [Ordinary profit for FY2019 Q1 (year-on-year comparison)]

Dry Bulk Business [¥2.4 billion (-¥1.4 billion)]

- > Vessels on long-term contracts: Continued to secure stable profits from the transport of iron ore, wood chips, etc.
- Vessels on spot contracts: The Capesize market slowed from February to April, due to a decrease in shipments after the collapse of mining dam in Brazil. Markets for mid- and small-size vessels were influenced by the Capesize market, but our market exposure is small and the impact of the spot market was minor.
- ⇒ Steadily recorded profits despite a slight downturn in a year-on-year comparison and from the internal initial outlook.

Energy Transport Business [¥6.0 billion (+¥2.8 billion)]

- Tankers
- Crude oil tankers: Ordinary profit improved as the market rose in a year-on-year comparison; in addition we secured stable profits from midand long-term contracts.
- Product tankers: Ordinary profit improved significantly in a year-on-year comparison, as the market condition improved from the same period of previous year although the rate met upside resistance and efforts such as progress in fleet reduction and more efficient ship allocation through pool operation.
- > Other: Methanol tankers steadily posted stable profits.

2. Outline of FY2019 Q1 Results (II) [Consolidated]

LNG Carriers and Offshore Businesses

One LNG carrier was newly delivered during Q1 as an additional source of stable profits. Stable profits from mid- and long-term contracts for LNG carriers as well as Offshore Businesses increased from the same period last year.

⇒ Ordinary profit for the overall Energy Transport Business increased in a year-on-year comparison, due to stable profits from LNG Carriers, Offshore Businesses, and Coal Carriers, in addition to improved profits from the Tanker Segment.

Product Transport Business [¥2.7 billion (+¥8.4 billion)]

- Containerships [¥1.7 billion (+¥6.4 billion)]
- ONE: Due to stabilized services, liftings improved significantly from the same period of the previous year when the parent companies' services continued. The annual contract on the Asia-North America route was concluded at higher freight rates than the previous year, and its impact appeared from May, when the new contract year started. However, cargo movement was somewhat slow. The freight rate market on the Asia-Europe routes was weak because vessel supply grew faster than demand. ONE implemented additional service frequency reductions on both Asia-Europe/North America routes to minimize a drop in utilization. It also further optimized the cargo portfolio and reduced costs. As a result of these efforts, it achieved profitability.
- Other (other than ONE): The Containership Business was completely transferred to ONE, and general management costs in the Head Office were reduced. The Ports and Logistics Business secured stable profits at the same level as the previous year.
- Car Carriers

Ordinary profit improved in a year-on-year comparison despite a decline in cargo movement on the Europe-Asia route, due to efforts to reduce the fleet and more effectively allocate vessels in addition to the absence of additional costs stemming from quarantine issues on some routes, which occurred in the previous year.

Ferries and Coastal RoRo Ships

Ordinary profit remained at the same level as the same period of the previous year, as the impacts of increased cargo volume caused by modal shift and higher passenger numbers resulting from the launch of newbuilding vessels were offset by weak cargo movement on some routes and an increase in fuel costs.

⇒ Ordinary profit improved significantly in a year-on-year comparison. Overall, the Product Transport Business moved into the black because the Containership Business turned to profitability and the profit of the Car Carrier Business improved.

<u>Adjustment</u>

Improved in a year-on-year comparison due to improvement in foreign exchange gain and loss.

3. FY2019 Full-year Forecast [Consolidated]

*as of April 26, 2019

	1st Half					2nd Half			Full-year			
(¥ billion)	Q1 Result	Q2 Forecast	Forecast	Previous Forecast*	Variance	Forecast	Previous Forecast*	Variance	Forecast	Previous Forecast*	Variance	
Revenue	283.1	299.8	583.0	595.0	- 12.0	590.0	599.0	-9.0	1,173.0	1,194.0	-21.0	
Operating profit/loss	6.8	8.1	15.0	13.0	+2.0	11.0	13.0	-2.0	26.0	26.0	0.0	
Ordinary profit/loss	14.0	15.9	30.0	28.0	+2.0	20.0	22.0	-2.0	50.0	50.0	0.0	
Net income/loss	12.2	14.7	27.0	25.0	+2.0	13.0	15.0	-2.0	40.0	40.0	0.0	
Average exchange rate Average bunker price* * Purchase Prices	¥111.22/\$ \$441/MT	¥108.00/\$ \$450/MT	¥109.61/\$ \$445/MT	¥110.00/\$ \$450/MT	-¥0.39/\$ -\$5/MT	¥108.00/\$ \$420/MT	¥110.00/\$ \$420/MT	-¥2.00/\$ +\$0/MT	¥108.81/\$ \$433/MT	¥110.00/\$ \$435/MT	-¥1.19/\$ -\$2/MT	

(cf) FY2018 Result	Q1	Q2	1st Half	2nd Half	Full-year
Revenue	304.4	315.4	619.8	614.1	1,234.0
Operating profit/loss	3.6	11.0	14.7	22.9	37.7
Ordinary profit/loss	0.2	10.0	10.2	28.2	38.5
Net income/loss	— 1.6	7.4	5.7	21.1	26.8
Average exchange rate Average bunker price*	¥107.95/\$ \$438/MT	¥110.99/\$ \$479/MT	¥109.47/\$ \$457/MT	¥111.79/\$ \$455/MT	¥110.63/\$ \$456/MT

(cf)Sensitivity against Ordinary income								
FY2019	(9months/Max)							
FX Rate:	±¥ 0.7 bn/¥1/\$							
Bunker Price:	±¥ 0.15 bn/\$1/MT							

3. FY2019 Full-year Forecast [By segment]

	Upper	Reve									
	Lower Ordinary profit/loss									*as of	April 26, 2019
			H1				H2			Full-year	
			Forecast	Previous	Variance	Forecast	Previous	Variance	Forecast	Previous	Variance
(¥billion)	Q1 Result	Q2 Forecast	Torecast	Forecast*	variance	Torecast	Forecast*	variance	Torecast	Forecast*	variance
Dry Bulk Business	67.2	71.7	139.0	140.0	-1.0	131.0	148.0	-17.0	270.0	288.0	-18.0
(excluding; Steaming Coal Carriers)	2.4	3.5	6.0	5.5	+0.5	5.0	5.0	0.0	11.0	10.5	+0.5
Energy Transport Business	68.9	73.0	142.0	147.0	-5.0	146.0	145.0	+1.0	288.0	292.0	-4.0
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore business)	6.0	4.4	10.5	9.5	+1.0	9.0	10.0	-1.0	19.5	19.5	0.0
Product Transport Business	119.1	123.8	243.0	250.0	-7.0	249.0	244.0	+5.0	492.0	494.0	-2.0
(PCC,Containerships,Ferries & Coastal RoRo Ships)	2.7	5.7	8.5	8.0	+0.5	1.5	2.0	-0.5	10.0	10.0	0.0
Containerships only	58.3	58.6	117.0	121.0	-4.0	113.0	108.0	+5.0	230.0	229.0	+1.0
	1.7	3.7	5.5	5.0	+0.5	-0.5	0.0	-0.5	5.0	5.0	0.0
Associated businesses	23.8	27.1	51.0	50.0	+1.0	55.0	53.0	+2.0	106.0	103.0	+3.0
(Real estate, Cruise ship, Tug boats, Trading, etc.)	3.6	2.8	6.5	6.0	+0.5	5.5	6.0	-0.5	12.0	12.0	0.0
Others	3.9	4.0	8.0	8.0	0.0	9.0	9.0	0.0	17.0	17.0	0.0
Others	0.8	0.1	1.0	1.0	0.0	1.0	1.0	0.0	2.0	2.0	0.0
Adjustment	-	-	-	-	-	-	-	-	-	-	-
Adjustment	-1.7	-0.7	-2.5	-2.0	-0.5	-2.0	-2.0	0.0	-4.5	-4.0	-0.5
Concolidated	283.1	299.8	583.0	595.0	-12.0	590.0	599.0	-9.0	1,173.0	1,194.0	-21.0
Consolidated	14.0	15.9	30.0	28.0	+2.0	20.0	22.0	-2.0	50.0	50.0	0.0

Note: Revenues are from customers, unconsolidated subsidiaries and affiliated companies.

			H1	H2	Full-year	
(cf) FY2018 Results	Q1	Q2		112		
Dry Bulk Business	66.0	76.6	142.6	148.5	291.1	
(excluding; Steaming Coal Carriers)	3.8	4.8	8.7	13.1	21.9	
Energy Transport Business	64.7	70.7	135.5	145.4	280.9	
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore business)	3.1	4.8	8.0	13.1	21.1	
Product Transport Business	145.0	138.5	283.6	261.5	545.1	
(PCC,Containerships,Ferries & Coastal RoRo Ships)	-5.6	-2.9	-8.6	-3.6	-12.2	
Containerships only	82.4	64.5	146.9	130.0	276.9	
	-4.7	-5.3	-10.0	-4.3	-14.3	
Associated businesses	24.9	25.3	50.2	50.9	101.1	
(Real estate, Cruise ship, Tug boats, Trading, etc.)	3.3	2.7	6.1	6.8	12.9	
Others	3.7	4.1	7.8	7.7	15.6	
others	0.6	0.4	1.1	1.4	2.5	
Adjustment	-	-	-	-	-	
Aujustment	-5.1	0.0	-5.0	-2.6	-7.7	
Consolidated	304.4	315.4	619.8	614.1	1,234.0	
Consolidated	0.2	10.0	10.2	28.2	38.5	

4. Key Points of FY2019 Forecast (I) [Consolidated]

[Overall]

 Ordinary profit/Net income: The full-year forecast is unchanged from the previous announcement on April 26. However, we made an upward revision of ¥2.0 billion in the forecast for H1 in both ordinary profit and net income, and a downward revision of ¥2.0 billion for H2, after reviewing market forecasts and our foreign exchange assumption.

Market assumptions:

Dry Bulk Business – Made an upward revision in the Capesize rates from the previous forecasts, based on the steep rise in the current market.

Tankers – Made a slight downward revision from the previous forecast in consideration of the weakening market.

- <u>Assumption of foreign exchange</u>: Assumption from Q2 onwards changed from ¥110/\$ to ¥108/\$.
- By business segment

Made an upward revision by ¥0.5 billion in the H1 outlook for the Dry Bulk Business. Maintaining the initial outlook for the Energy Transport Business and Product Transport Businesses (incl.ONE).

[By segment] [FY2019 forecast for ordinary profit (increase/decrease from April 26 announcement)]

Dry Bulk Business [¥11.0 billion (+¥0.5 billion)]

Made an upward revision in the market assumption for several reasons: resolution of the shipment decline stemming from the mining dam collapse in Brazil, strong iron ore trade due to high prices and the anticipated decrease in Capesize fleet due to an increase in downtime for drydocking for scrubber installation during H2. The market assumption for mid- and small-size vessels is unchanged, based on the outlook that overall shipments will remain firm.

⇒ Made a slight upward revision in the forecast from the previous outlook by reflecting the current market conditions.

4. Key Points of FY2019 Forecast (II) [Consolidated]

Energy Transport Business [¥19.5 billion (±¥0 billion)]

- Tankers
 - Crude oil tankers: Current market will remain in an adjustment phase. However, considering that the shipments on Atlantic route such as shale oil, are expected to increase, the market is forecasted to remain firm.
 - Product tankers: Despite the sluggish conditions in H1, the market is expected to improve due in part to increasing demand for transport of gas oil as a result of SOx regulations.
- LNG Carriers and Offshore Businesses

Stable profits will increase as contracted projects begin operation.

⇒Forecasts are unchanged based on stable profits from mid- and long-term contracts, though weakness of the current tanker market is to some extent reflected.

Product Transport Business [¥10.0 billion (±¥0 billion)]

Containerships [¥5.0 billion (±¥0 billion)]

Made a slight upward revision in the H1 outlook, as ONE continues efforts to optimize its cargo portfolio, reduce fuel expenditures, etc., while reviewing its initial prospect for an overall worldwide demand growth due to the risk of a downturn in the global economy and expecting deterioration of freight rate markets in Asia-Europe route. The H2 outlook is unchanged.

Car Carriers

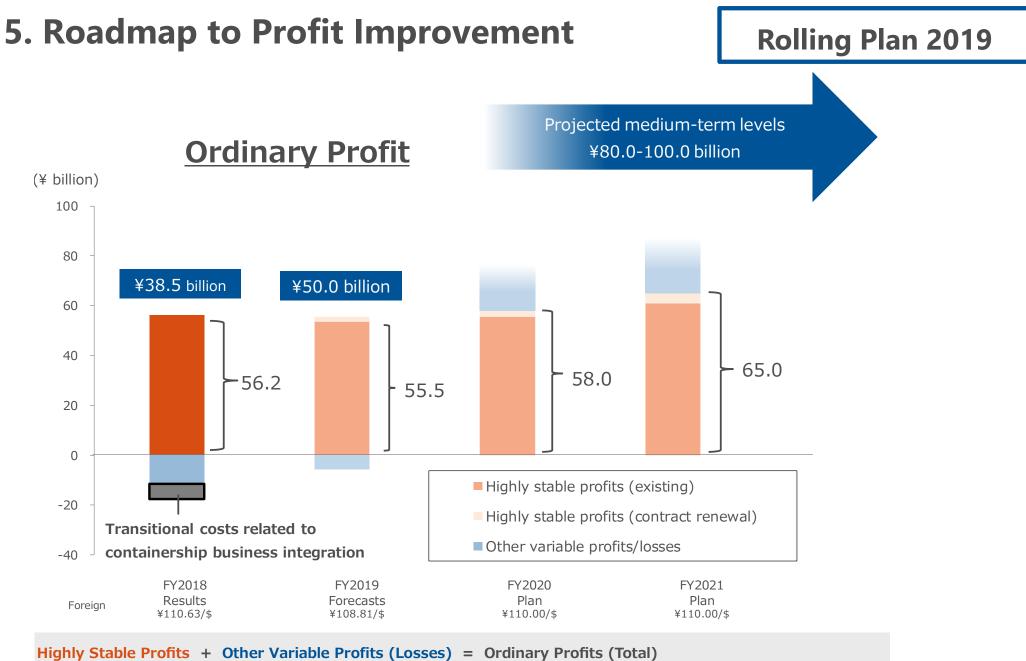
Generally anticipate the same level as the initial outlook, though there are concerns that trade from Europe to China will continue to decrease in H2.

Ferries and RoRo Ships

Maintain the initial outlook.

[Dividend]

Unchanged from the previous announcement. Plan to pay ¥65 per share for the full year (interim ¥30 + year-end ¥35). (Dividend payout: 20%)



Highly stable Profits: Dry bulkers/Tankers (medium- to long-term contracts), LNG carriers/Offshore businesses, and Associated Businesses

Other variable profits (losses): Dry bulkers/Tankers (spot operations), Car carriers, Containerships, Terminals & Logistics, and Ferries / Coastal RoRo ships **Intentionally Blank**

Dry Bulker Market (Spot Charter Rate)

[Supplement #1]

(US\$/dav)

1. FY2018 (Result)

							(US\$/Udy)	
<u>Ciao</u>	FY2018							
Size		1st Half			2nd Half		Full-year	
Market for vessels operated by		Apr-Sep, 2018		Oct	., 2018 - Mar, 20)19	Average	
MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar			
Capesize	15,000	22,200	18,600	15,800	8,700	12,300	15,400	
Panamax	10,500	12,100	11,300	12,400	7,000	9,700	10,500	
Handymax	11,500	11,900	11,700	11,900	7,900	9,900	10,800	
Small handy	8,800	8,300	8,500	9,300	6,000	7,700	8,100	
Market for vessels operated by		Jan-Jun, 2018				Average		
overseas subsidiaries of MOL	Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec			
Capesize	13,000	15,000	14,000	22,200	15,800	19,000	16,500	

2. FY2019 (Result/Forecast)

2. FY2019 (Result/Forecast)										
Size	FY2019									
Size		1st Half			2nd Half		Full-year			
Market for vessels operated by		Apr-Sep, 2019		Oct	, 2019 - Mar, 20)20	Average			
MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar					
Capesize	11,400	22,000	16,700	21,000	13,000	17,000	16,900			
Panamax	9,500	11,000	10,300	11,000	11,000	11,000	10,600			
Handymax	8,500	10,000	9,200	10,000	10,000	10,000	9,600			
Small handy	6,100	9,000	7,500	9,000	9,000	9,000	8,300			
Market for vessels operated by		Jan-Jun, 2019				Average				
overseas subsidiaries of MOL	Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec					
Capesize	8,700	11,400	10,100	22,000	21,000	21,500	15,800			

Notes:

1) The general market results are shown in black.

2) The forecasts are shown in blue. These are referential charter rates for estimating P/L of free vessels that operates on spot contracts (contract period of less than two years).

In case rates have already been agreed, however, such agreed rates are reflected on P/L estimation of the relevant voyages.

3) Market for vessels operated by our overseas subsidiaries is shown on Calendar year basis (Jan-Dec), because their fiscal year ends in Dec. and thus their P/L are consolidated three months

4) Market for Capesize=5TC Average(changed on and after FY2014 financial announcement), Panamax= 4TC Average, Handymax= 5TC Average, Small handy= 6TC Average.

Tanker Market (Spot Earning)

[Supplement #2]

 $(IIS \notin /day)$

(US\$/dav)

1. FY2018 (Result)

11112010 (I								(US\$/Udy)					
Vessel Type	Trade		FY2018										
			H1				Full-year						
			Apr-Sep, 2018		Oct,	2018- Mar, 2	019	Average					
Market for vessels op	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar								
Crude Oil Tanker	Arabian Gulf - Far East	9,400	14,100	11,800	46,600	29,800	38,200	25,000					
Product Tanker (MR)	Main 5 Trades	8,200	6,300	7,200	12,000	14,300	13,200	10,200					
Market for vessels op		Jan-Jun, 2018			Average								
overseas		Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec		5					
LPG Tanker (VLGC)	Arabian Gulf - Japan	14,900	9,100	12,000	23,300	26,100	24,700	18,300					

(Source)Product Tanker and LPG Tanker: Clarkson Research Services Limited

2. FY2019 (Result/Forecast)

		-/				(US\$/uay)
Vessel Type	Trade				FY2019	
			H1		H2	Full-year
		Apr-Sep, 2019		Oct, 2019 - Mar, 2020	Average	
Market for vessels op	Apr-Jun	Jul-Sep				
Crude Oil Tanker	Arabian Gulf - Far East	13,800	20,600	17,200	44,000	30,600
Product Tanker (MR)	Main 5 Trades	11,600				
Market for vessels op	erated by		Jan-Jun, 2019		Jul-Dec, 2019	Average
overseas		Jan-Mar	Apr-Jun			
LPG Tanker (VLGC)	Arabian Gulf - Japan	13,900	50,300	32,100		

(Source)Product Tanker and LPG Tanker: Clarkson Research Services Limited

Note 1: The general market results are shown in black.

Note 2: The forecasts are shown in blue. These are referential rate for estimating P/L of free vessels that operates on spot contracts (contract period of less than two years). In case rates have already been agreed, however, such agreed rates are reflected on P/L estimation of the relevant voyages.

Note 3: VLCC Market is for Arabian Gulf - China trade.

Note 4: Product Tanker market is simple average of main 5 trades: Europe - US, US - Europe, Singapore - Australia, South Korea - Singapore, and India - Japan.

Note 5: LPG Tankers are operated by our overseas subsidiaries and the market is shown on Calendar year basis (Jan-Dec), because their fiscal year ends in Dec. and thus their P/L are consolidated three months later.

Containerized Freight Index (CCFI*)

[Supplement #3]

1. FY2018 (Result)

(Jan 1, 1998=1,000)

	FY2018											
Trade		1st Half			2nd Half		Full-year					
		Apr-Sep, 2018	3	Oct,	2018 - Mar, 2	2019	Average					
	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar							
U.S. West Coast	620	711	665	812	697	755	710					
U.S. East Coast	840	896	868	991	883	937	903					
Europe	1,008	1,083	1,045	1,021	1,094	1,057	1,051					
South America	546	642	594	576	573	574	584					

2. FY2019 (Result)

(Jan 1, 1998=1,000)

	FY2019											
Trade		1st Half			Full-year							
induc	ŀ	Apr-Sep, 2019	9	Oct,	2019 - Mar,	2020	Average					
	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar							
U.S. West Coast	675											
U.S. East Coast	877											
Europe	975											
South America	539											

*China Containarized Freight Index

1. FY2018 (Result)

	FY2018											
(Completed-voyage basis / including voyage charter)			1st Half			2nd Half	Total					
	Q1	Q2		Q3	Q4							
Total	1,098	1,130	2,229	975	1,033	2,008	4,237					

2. FY2019 (Result/Forecast)

 (Completed-voyage basis / including voyage charter)
 FY2019

 Q1
 Q2
 2nd Half
 Total

 Total
 1,016
 978
 1,993
 1,964
 3,957

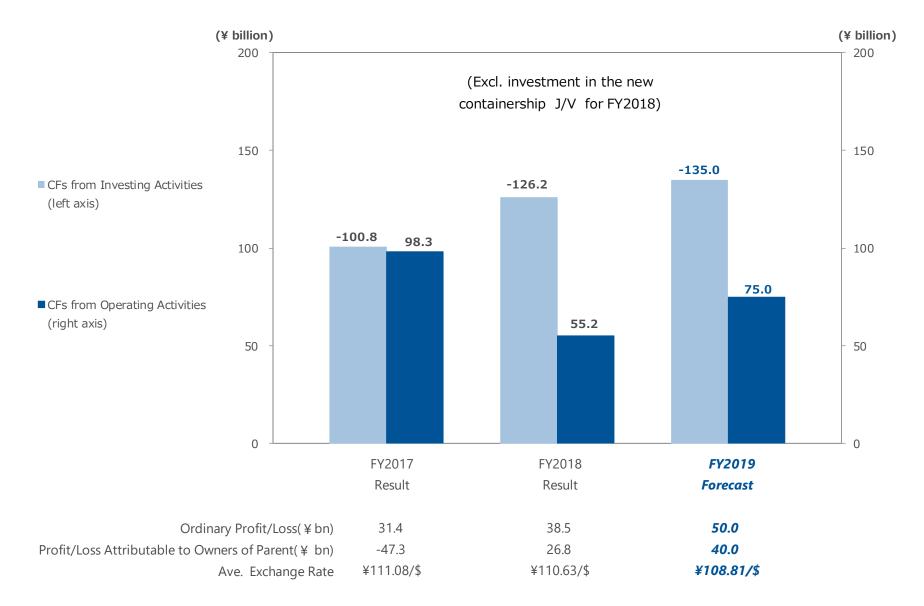
*The forecasts are shown in blue.

(1,000 units)

(1,000 units)

Cash Flows

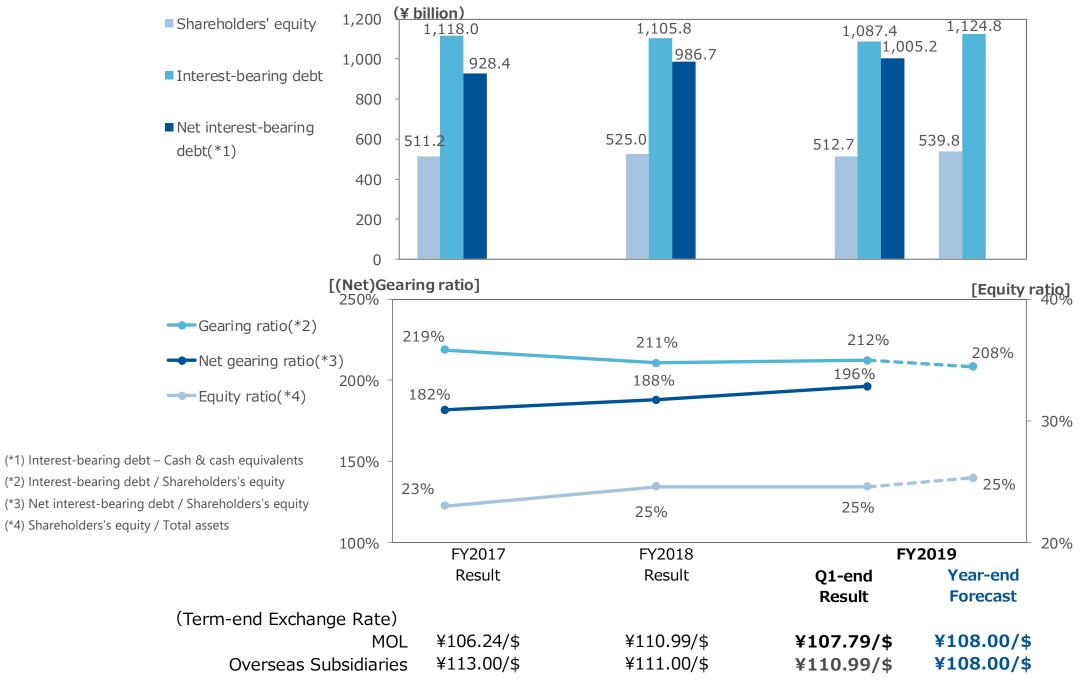
[Supplement #5]



Note1: Free Cash Flows (FCFs) = CFs from Operating Activities – CFs from Investing Activities Note2: CFs from Investing Activities are "net" figures. (Gross Investments – Sales of Assets, etc)

Financial Plan

[Supplement #6]



Fleet Composition (incl. Offshore business)

[Supplement #7]

			31-Mar, 2019	30-Jun	, 2019	31-Mar, 2020
					1,000dwt	(Forecast)
	Capesize		94	88	17,380	
	Small and	Panamax	21	28	2,294	
	medium-	Handymax	50	55	3,037	
	sized	Small Handy	32	29	1,053	
Dry Bulk	bulkers	(Sub total)	103	112	6,384	
Business	Wood chip c	arriers	39	40	2,207	
	Short sea shi	ips	47	48	839	
	(Sub total)		283	288	26,810	274
		(Market Exposure)	(62)	-	-	(58)
		Crude oil tankers	Image: series of the series			
		Product tankers	21	21	1,412	
	Tankers	Chemical tankers (incl. Methanol tankers)	110	109	3,218	
		LPG tankers	8	8	447	
		(Sub total)	181	181	16,724	
	Steaming co	al carriers	47	45	4,127	
Energy Transport Business	(Sub total)		228	226	20,852	215
Busiliess		(Market Exposure)	(97)	-	-	(97)
Energy Transport Business	LNG carriers	(incl. Ethane carriers)	87	88	7,062	95
		FPSO	6	6	1,689	
	Offshore	FSU/FSRU	4	4	386	
		Subsea support vessels	3	3	27	3
	Coastal ships	s (excl. Coastal RoRo ships)	31		102	29
Product Transport	Car carriers		113	109	1,828	110
Business	Ferries & Co	astal RoRo ships	16	15		
Associated Businesses	Cruise ships		1			
and Others	Others				13	
Sub total			774	772	58,858	755
Product Transport Business	Containershi	ps	65	65	5,929	64
Total			839	837	64,787	819

Note 1: Including spot-chartered ships and those owned by joint ventures

Note 2: "Market Exposure"=Vessels operating under contracts less than two years, which are owned or mid-and long-term chartered vessels.

Note 3: Estimated "Market Exposure" of 31-Mar,2020 is as of 30-Apr,2019.

Note 4: Containerships are operated by ONE.

LNG Carriers and Offshore businesses: Signed Contracts

[Supplement #8]

LNG Carriers											Offshore Busi	nesses	-					1			
<u> </u>		2014	2015	2016	2017	2018	2019	2020	2021	(FY)	<u> </u>		-	2015	2016	2017	2018	2019	2020	2021 (F	Y)
1 <u>Osaka Gas</u> 2 Osaka Gas	ex.Australia				1		1	1			1 Petrobras	Braz	-	1	71	1.	1	1	\$ T	1	
A CONTRACT OF A	ex.Australia			_		1		1	, ,	\rightarrow	² <u>Petrobras</u>	Braz			1	1	1	1	I I	í.	
3 Osaka Gas/Kyushu Electric Pov					1		1	1			³ Petrobras	Braz					1	I.	i î	1	
4 Osaka Gas	ex.USA										4 <u>Petrobras</u> 5 Petrobras	Braz								1	
5 JERA	ex.Australia		1			1						Braz								ĩ	
6 JERA	ex.USA									- K	6 Petrobras	Braz	ED	50*						1	
7 JERA	<u>ex.USA</u>		-								7 <u>Tullow Ghana</u>	Ghan					1	Ť.		1	
⁸ Kansai Electric Power	<u>ex.Australia</u>		1					1			8 ENI Mexico	Mexic	_	-							
9 Kansai Electric Power	ex.Australia		1			1					9 MOL FSRU Challenger	Turke	-				14	r			
10 Tokyo Gas	ex.USA											Hong Kon	-	RU						Î.	
11 Tokyo Gas	ex.USA									$ \rightarrow $	10 SWAN LNG	Ind									$ \rightarrow $
12 Tokyo Gas	ex.USA										11 SWAN LNG	Ind									
13 Mitsui	ex.USA										12 Jawa 1	Indonesi									
14 Mitsui	ex.USA	To J	APAN			1					. (*)FPSO:Total 8u	nits, inclu	uding o	ne whic	h comm	enced o	peratio	n since l	Y2010	
15 Mitsui	ex.USA										Ethane Carrie	rc									
¹⁶ ExxonMobil	ex.Australia		1								Lunane Carrie	15	2014	2015	2016	2017	2018	2019	2020	2021 (F	Y)
17 ExxonMobil	ex.Australia			-	1	1					1 <u>Reliance</u>	ex.US	A			1.	1	1			
18 ExxonMobil	ex.PNG										² <u>Reliance</u>	ex.US	Δ								
¹⁹ ExxonMobil	ex.PNG							1			³ Reliance	ex.US	A	INDIA			.) 	1 .			
20 SINOPEC	ex.Australia										4 <u>Reliance</u>	ex.US		INDIA							
21 SINOPEC	ex.Australia				1	1					5 <u>Reliance</u>	ex.US	A				-				
22 SINOPEC	ex.Australia									-	6 Reliance	ex.US	Δ				1.2		· ·		
23 SINOPEC	ex.Australia																				
24 <u>SINOPEC</u>	ex.Australia																				
25 SINOPEC	ex.Australia																				
26 Yamal(Ice Class)	ex.Russia																				
27 Yamal(Ice Class)	ex.Russia							1			•										
28 Yamal(Ice Class)	ex.Russia								· · ·												
29 Yamal	ex.Europe									-											
30 Yamal	ex.Europe							1													
31 Yamal	ex.Europe	To C	HINA																		
32 Yamal	ex.Europe			2																	
33 Petronet	ex.Australia	To II																			
GAIL	ex.USA	1011	IDIA																		
³⁴ Uniper	<u>ex.USA</u>	To F	urope a	and of	hers																
35 Uniper	ex.USA	10 1.		in a st							•										

<u>W</u> Underline is under operation