

# Business Performance in FY2018 And Outlook for FY2019

Mitsui O.S.K. Lines, Ltd. April 26, 2019

# Contents

1. FY2018 Full-year Results [Consolidated]	P3-4
2. Outline of FY2018 Full-year Results [Consolidated]	P5-6
3. FY2019 Full-year Forecast [Consolidated]	P7-8
4. Key Points of FY2019 Full-year Forecast [Consolidated]	P9-10
5. Containership Business Segment	
<ul> <li>– FY2018 Results (comparison with the previous forecast)</li> </ul>	P11
6. Roadmap to Profit Improvement	P12
7. [Supplement #1-8]	P13-20

Note 1: Fiscal Year = from April 1 to March 31
Q1 = April to June
Q2 = July to September
Q3 = October to December
Q4 = January to March
Note 2: Amounts are rounded down to the nearest 100 million yen.
Note 3: Net income/loss = Profit/loss attributable to owners of parent

**Disclaimer:** 

The performance forecasts and management indicators stated in this material are based on the best available information. Forecasts, by their nature, are not certain, so the information should be used as a guide only, and any decisions concerning investments made under your own judgement and volition with the knowledge that actual performance may differ from the forecasts.

# 1. FY2018 Full-year Results [Consolidated]

\*as of January 31, 2019

ſ		FY2018 Result					/2017 Resu	lt	FY2018	
									Previous forecast*	
(billion yen)	Q1	Q2	Q3	Q4	Full-year	Full-year	Yc	γ	Full-year	Variance
Revenue	304.4	315.4	322.3	291.8	1,234.0	1,652.3	- 418.3	-25%	1,210	+24.0
Operating profit/loss	3.6	11.0	14.9	8.0	37.7	22.6	+15.0	+66%	35	+2.7
Ordinary profit/loss	0.2	10.0	14.4	13.8	38.5	31.4	+7.1	+23%	28	+10.5
Net income/loss	- 1.6	7.4	14.3	6.7	26.8	-47.3	+74.2	-	21	+5.8
Average exchange rate	¥107.95/\$	¥110.99/\$	¥112.53/\$	¥110.05/\$	¥110.63/\$	¥111.08/\$	-¥0.45/\$		¥110.37/\$	+¥0.26/\$
Average bunker price*	\$438/MT	\$479/MT	\$478/MT	\$432/MT	\$456/MT	\$354/MT	+\$102/MT		\$454/MT	+\$2/MT
*Purchase Prices										

\*Purchase Prices

#### [Ordinary profit/loss] YoY Comparison (Major factors)

(¥ billion)

Fluctuation of Foreign Exchange	-0.4	YoY ¥0.45/\$ ¥ Stronger
Fluctuation of Bunker Price	-18.4	YoY <b>\$102/MT Higher</b>
Fluctuation of Cargo Volume/Freight Rates, Others.	+25.8	
(Total)	+7.1	

# 1. FY2018 Full-year Results [By segment]

	Upper	Reve	enue							
	Lower	Ordinary ir	ncome/loss						*as of Janu	ary 31, 2019
		F١	/2018 Resu	ılt		FY2017 Result			FY20	)18
									Previous f	orecast*
(¥ billion)	Q1	Q2	Q3	Q4	Full-year	Full-year	Yo		Full-year	Variance
Dry Bulk Business	66.0	76.6	78.1	70.3	291.1	272.9	+18.1	+7%	290.0	+1.1
(excluding; Steaming Coal Carriers)	3.8	4.8	8.5	4.6	21.9	15.4	+6.5	+42%	21.0	+0.9
Energy Transport Business	64.7	70.7	78.2	67.1	280.9	262.2	+18.7	+7%	275.0	+5.9
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore business)	3.1	4.8	5.7	7.3	21.1	13.6	+7.5	+55%	17.0	+4.1
Product Transport Business	145.0	138.5	135.5	126.0	545.1	1,010.8	-465.7	-46%	530.0	+15.1
(PCC,Containerships,Ferries & Coastal RoRo Ships)	-5.6	-2.9	-3.4	-0.2	-12.2	-6.3	-5.9	-	-16.0	+3.7
Containerships only	82.4	64.5	67.7	62.2	276.9	749.7	-472.7	-63%	265.0	+11.9
	-4.7	-5.3	-4.2	-0.1	-14.3	-10.6	-3.6	-	-18.0	+3.6
Associated businesses	24.9	25.3	25.8	25.0	101.1	90.0	+11.0	+12%	100.0	+1.1
(Real estate, Cruise ship, Tug boats, Trading, etc.)	3.3	2.7	3.9	2.8	12.9	12.6	+0.2	+2%	12.0	+0.9
Oth sure	3.7	4.1	4.5	3.1	15.6	16.2	-0.5	-3%	15.0	+0.6
Others	0.6	0.4	0.6	0.7	2.5	2.6	0	-1%	2.0	+0.5
A dimeter ant	-	-	-	-	-	-	-	-	-	-
Adjustment	-5.1	0.0	-1.0	-1.5	-7.7	-6.5	-1.2	-	-8.0	+0.2
Concelidated	304.4	315.4	322.3	291.8	1,234.0	1,652.3	-418.3	-25%	1,210.0	+24.0
Consolidated	0.2	10.0	14.4	13.8	38.5	31.4	+7.1	+23%	28.0	+10.5

Note 1: Revenues from customers, unconsolidated subsidiaries and affiliated companies.

# 2. Outline of FY2018 Results (I) [Consolidated]

#### [Overall]

- Ordinary profit increased from the previous year (+¥7.1 billion)
  - ← Profit increased due to a relatively firm market in addition to stable profits, mainly by the Dry Bulk and Energy Transport Businesses, despite a significant deficit in the Containerships Segment stemming from operational teething problems of ONE, the containership business JV and the transitional costs.
- Ended with an upturn from the previous outlook (January 31).
  - ← Profit improved due to improved equity in earnings of affiliates, an increase in the number of operating rate, and improved operating profit of the Containerships Segment.

[By Segment] [Ordinary profit for FY2018 (year-on-year comparison)]

#### Dry Bulk Business [¥21.9 billion (+¥6.5 billion)]

- Vessel on spot contracts: The Capesize market remained firm in H1, but softened due to a decline in shipments and concerns over deteriorating markets caused by the derailment of an iron ore train in Australia in November and the collapse of mining dam in Brazil in January. The market for mid- and small-size vessels also remained firm in H1, but softened in H2, although our market exposure is small and the impact of the spot market is limited. Overall, the Dry Bulker market remained firmer than in the previous year.
- > Vessels on mid- and long-term contracts: Continued to secure stable profits for the transport of iron ore, wood chips, etc.
- ⇒ Ordinary profit increased from the previous year, backed by relatively firm markets. Ended with a upturn from the previous outlook due in part to a temporary adjustment.

#### Energy Transport Business [¥21.1 billion (+¥7.5 billion)]

#### Tankers

- Crude oil tankers: The market turned from a low note in H1, to rising steeply overall in H2, due to an increase in exports of West African and U.S. crude oil as an alternative to Iranian oil (the effect of longer-distance transports), in addition to seasonal factors.
- Product tankers: The market, which was sluggish in H1, improved in H2 due in part to the impact of a rising crude oil tanker market in addition to stronger seasonal demand in winter. The number of vessels in our fleet continues to decrease.
- Other: Methanol tankers and shuttle tankers continued to post stable profits. Profits turned up from the previous announcement because of improved equity in earnings of affiliates resulting from a re-evaluation of tax effect accounting.

# 2. Outline of FY2018 Results (II) [Consolidated]

#### LNG Carriers/Offshore Businesses

Seven LNG carriers and one FPSO were delivered and started operations, contributing to increase stable profits from mid- and long-term contracts. Ordinary profit improved from the previous year due to a higher-than-anticipated operating rate for FPSO and subsea support vessel projects.

⇒ Ordinary profit in both the Tanker and LNG Carriers/Offshore Businesses increased, resulting in a significant overall increase in the Energy Transport Business from the previous year.

#### Product Transport Business [-¥12.2 billion (-¥5.9 billion)]

Containerships [-¥14.3 billion ( -¥3.6 billion)]

The synergistic effects of ONE (an equity-method affiliate) were higher than the assumption, but business performance resulted in a significant deficit despite improved liftings and utilization in H2, which were sluggish at the initial stage after the commencement of services due to operational teething problem ( $\rightarrow$  P.21 $\sim$ ). The Terminals and Logistics businesses contributed to profits.

- ⇒ Ordinary profit decreased from the previous year, but improved from the previous outlook due to an increased collection of surcharge for the cargoes accepted before the business integration and the reduction in the transitional cost.
- Car Carriers

Import and cross trades decreased due in part to the impact of China-U.S. trade friction and the new Worldwide harmonized Light vehicles Test Procedure (WLTP) in Europe. Ordinary profit deteriorated from the previous year, due to specific factors such as additional costs stemming from quarantine issues on some routes (Q1) and a decrease in trade caused by torrential rains in Western Japan, despite efforts to decrease the number of vessels and improve operational efficiency.

Ferries and Coastal RoRo Ships

Ordinary profit decreased slightly from the previous year, due to typhoons, long-term docking associated with defects on some ferries, and higher bunker prices, despite firm cargo traffic resulting from the advancement of Japan's Modal Shift and favorable business environment by launching newbuilding vessels and sales promotion of Casual Cruise offerings.

#### [Dividend]

The year-end dividend payment plan was revised to ¥25 per share (the previous outlook was ¥20 per share). Already paid the interim dividend of ¥20 per share.

# 3. FY2019 Full-year Forecast [Consolidated]

	FY2019 Forecast			F١	/2018 Resu	ΥοΥ		
(billion yen)	H1	H2	Full-year	H1	H2	Full-year	(Full-year)	Variance
Revenue	595.0	599.0	1,194.0	619.8	614.1	1,234.0	- 40.0	-3%
Operating profit/loss	13.0	13.0	26.0	14.7	22.9	37.7	- 11.7	-31%
Ordinary profit/loss	28.0	22.0	50.0	10.2	28.2	38.5	+11.4	+30%
Net income/loss	25.0	15.0	40.0	5.7	21.1	26.8	+13.1	+49%
Average exchange rate Average bunker price*	¥110.00/\$ \$450/MT	¥110.00/\$ \$420/MT	¥110.00/\$ \$435/MT	¥109.47/\$ \$457/MT	¥111.79/\$ \$455/MT	¥110.63/\$ \$456/MT	-¥0.63/\$ -\$21/MT	

\*purchase prices

(cf)Sensitivity against Ordinary profit							
FY2019	(Full-year/Max)						
FX Rate :	±¥ 0.9 bn/¥1/\$						
Bunker Price :	±¥ 0.19 bn/\$1/MT						

# **3. FY2019 Full-year Forecast [By segment]**

	Upper	Reve	nue					
	Lower	Ordinary in	come/loss					
	FY	2019 Foreca	st	F	Y2018 Resul	t	Yc	γY
(¥billion)	H1	H2	Full-year	H1	H2	Full-year	(Full-	year)
Dry Bulk Business	140.0	148.0	288.0	142.6	148.5	291.1	- 3.1	-1%
(excluding; Steaming Coal Carriers)	5.5	5.0	10.5	8.7	13.1	21.9	- 11.4	-52%
Energy Transport Business	147.0	145.0	292.0	135.5	145.4	280.9	+11.0	+4%
(Tankers,Steaming Coal Carriers,LNG Carriers, Offshore business)	9.5	10.0	19.5	8.0	13.1	21.1	- 1.6	-8%
Product Transport Business	250.0	244.0	494.0	283.6	261.5	545.1	- 51.1	-9%
(PCC,Containerships,Ferries & Coastal RoRo Ships)	8.0	2.0	10.0	-8.6	-3.6	-12.2	+22.2	-182%
Containerships only	121.0	108.0	229.0	146.9	130.0	276.9	- 47.9	-17%
	5.0	0.0	5.0	-10.0	-4.3	-14.3	+19.3	-135%
Associated businesses	50.0	53.0	103.0	50.2	50.9	101.1	2	2%
(Real estate, Cruise ship, Tug boats, Trading, etc.)	6.0	6.0	12.0	6.1	6.8	12.9	- 0.9	-7%
Othors	8.0	9.0	17.0	7.8	7.7	15.6	+1.3	9%
Others	1.0	1.0	2.0	1.1	1.4	2.5	- 0.5	-22%
A divertime and	-	-	-	-	-	-	-	-
Adjustment	-2.0	-2.0	-4.0	-5.0	-2.6	-7.7	+3.7	-48%
Concellated	595.0	599.0	1,194.0	619.8	614.1	1,234.0	- 40.0	-3%
Consolidated	28.0	22.0	50.0	10.2	28.2	38.5	+11.4	+30%

Note 1: Revenues from customers, unconsolidated subsidiaries and affiliated companies.

# 4. Key Points of FY2019 Forecast (I) [Consolidated]

#### [Overall]

Ordinary profit: Improved by ¥11.4 billion from the previous year (+30%). This reflects a range of factors including a softening of markets mainly for dry bulkers in comparison with the previous year as well as expectations for a significant improvement of the Containership Business.

#### Markets

Dry Bulk Business: The current weak Capesize market is reflected in our forecast, however, it is expected to recover in H2. Markets for midand small-size -vessels are anticipated at the same level as the previous year.

Tankers: The crude oil tanker market is anticipated to remain firm in H2, although it will continue to face the adjustment phase in H1. The Product Tanker market is expected to remain firm.

Stable Profit: ¥55.5 billion (@¥110/\$) (Long-term contracts for dry bulkers, VLCCs, LNG carriers, and offshore business, associated businesses)

#### [By segment] [FY2019 forecast for ordinary profit (increase/decrease from the previous year)]

#### Dry Bulk Business [¥10.5 billion (-¥11.4 billion)]

Although the current Capesize market is weak due to the impact of the collapse of a mining dam in Brazil, it is expected to recover thanks to trade from alternative sources, backed by firm cargo demand and possible shortage of vessels due to installation of scrubbers. The mid- and small-size vessel markets are also expected to maintain in the same level as the previous year, reflecting steady demand for coal and grain.  $\Rightarrow$  Profit is expected to deteriorate from the previous year because of a decrease in freight rates due to renewal of long-term contracts and the current weak tone of the market, in addition to the negation of some positive factors in the previous fiscal year such as a temporary adjustment.

#### Energy Transport Business [¥19.5 billion (-¥1.6 billion)]

LNG Carriers/Offshore Businesses

Ordinary profit will increase steadily as existing projects begin operations.

# 4. Key Points of FY2019 Forecast (II) [Consolidated]

#### Tankers

- Crude oil tankers: On the supply side, the market assumes an increase in scrapping in response to stricter environmental regulations although newbuilding vessels will continue to come into service. From the demand aspect, trade from the U.S. to Asia will be firm. Overall, the fleet demand and supply balance shows a trend toward improvement, and the market is expected to remain relatively firm.
- Product tankers: The market is forecasted to meet some upside resistance in H1. An upturn is anticipated as a result of an increase in transportation demand of gas oil due to SOx regulations.
- ⇒ The Energy Transport Business as a whole is forecasted to show a decrease in profit from the previous year due to specific declining factors for H1, despite accumulated stable profits and a firm market.

#### Product Transport Business [¥10.0 billion (-¥22.2 billion)]

Containerships [¥5.0 billion (+¥19.3 billion)]

ONE targets profitability of \$85 million in anticipation that the profit will improve such <u>by optimization of cargo portfolio</u> and services, in addition to the synergistic effects of the integration. ( $\rightarrow$  P.21~) The Terminals and Logistics business will make steady contributions to profit.

Car Carriers

Trade for the Middle East and Africa, backhaul, and cross trades are forecasted to decrease from the previous year, although trade for North America will remain firm. Profit level shows a trend toward improvement due to the recovery of freight rates and increased operational efficiency.

Ferries and Coastal RoRo Ships

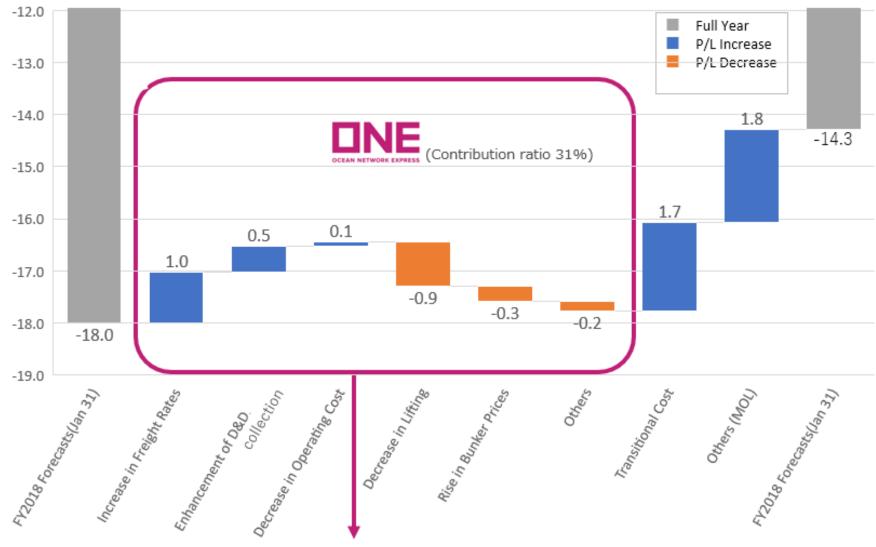
Ordinary profit is expected to increase from the previous year due to the negation of temporary factors in FY2018 (defects in ferries, natural disasters, etc.) and a favorable business environment.

#### [Dividend]

Planning to pay a full-year dividend of ¥65 per share (interim dividend of ¥30 + year-end dividend of ¥35). (Dividend payout ratio 20%)

# 5. Containership Business Segment – FY2018 Results (comparison with the previous forecast)

Unit: Bil Yen



For details ⇒ ONE disclosure materials on P.21

#### 6. Roadmap to Profit Improvement **Rolling Plan 2019** Projected medium-term levels **Ordinary Profit** ¥80.0-100.0 billion (¥ billion) 100 80 ¥50.0 billion ¥38.5 billion 60 40 65.0 58.0 -56.2 55.0 20 0 Highly stable profits (existing) -20 Highly stable profits (contract renewal) Transitional costs related to Other variable profits/losses containership business integration -40 FY2018 FY2019 FY2020 FY2021 Plan Results Forecasts Plan Foreian ¥110.63/\$ ¥110.00/\$ ¥110.00/\$ ¥110.00/\$

 Highly Stable Profits
 + Other Variable Profits (Losses)
 = Ordinary Profits (Total)

 Highly stable Profits:
 Dry bulkers/Tankers (medium- to long-term contracts), LNG carriers/Offshore businesses, and Associated Businesses

 Other variable profits (losses):
 Dry bulkers/Tankers (spot operations), Car carriers, Containerships, Terminals & Logistics, and Ferries / Coastal RoRo ships

# **Dry Bulker Market (Spot Charter Rate)**

## [Supplement #1]

(IIS \$/day)

(1) C + (-1---)

#### 1. FY2018 (Result)

							(US\$/uay)		
Cizo	FY2018								
Size		1st Half			2nd Half		Full-year		
Market for vessels operated by	Apr-Sep, 2018			Oct	, 2018 - Mar, 20	19	Average		
MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar				
Capesize	15,000	22,200	18,600	15,800	8,700	12,300	15,400		
Panamax	10,500	12,100	11,300	12,400	7,000	9,700	10,500		
Handymax	11,500	11,900	11,700	11,900	7,900	9,900	10,800		
Small handy	8,800	8,300	8,500	9,300	6,000	7,700	8,100		
Market for vessels operated by		7-9月				Average			
overseas subsidiaries of MOL	Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec				
Capesize	13,000	15,000	14,000	22,200	15,800	19,000	16,500		

#### 2. FY2019 (Result/Forecast)

2. F12019 (Result/F016)	Last)				(US\$/day)				
Cine		FY2019							
Size		1st Half		2nd Half	Full-year				
Market for vessels operated by MOL		Apr-Sep, 2019		Oct, 2019 - Mar, 2020	Average				
Capesize		12,000		16,000	14,000				
Panamax		11,000		11,000	11,000				
Handymax		10,000		10,000	10,000				
Small handy		9,000		9,000	9,000				
Market for vessels operated by		Jan-Jun, 2019		Jul-Dec, 2019	Average				
overseas subsidiaries of MOL	Jan-Mar	Apr-Jun							
Capesize	8,700	11,000	9,900	16,000	12,900				

#### Notes:

1) The general market results are shown in black.

2) The forecasts are shown in blue. These are referential charter rates for estimating P/L of free vessels that operates on spot contracts (contract period of less than two years).

In case rates have already been agreed, however, such agreed rates are reflected on P/L estimation of the relevant voyages.

3) Market for vessels operated by our overseas subsidiaries is shown on Calendar year basis (Jan-Dec), because their fiscal year ends in Dec. and thus their P/L are consolidated three months

4) Market for Capesize=5TC Average(changed on and after FY2014 financial announcement), Panamax= 4TC Average, Handymax= 5TC Average, Small handy= 6TC Average.

## **Tanker Market (Spot Earning)**

## [Supplement #2]

(US\$/dav)

(IIC¢/dav)

### 1. FY2018 (Result)

Vessel Type	Trade				FY2018			
			H1			H2		Full-year
Mauluat famousaala an			Apr-Sep, 2018		Oct,	Average		
Market for vessels op	erated by MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		
Crude Oil Tanker	Arabian Gulf - Far East	9,400	14,100	11,800	46,600	29,800	38,200	25,000
Product Tanker (MR)	Main 5 Trades	8,200	6,300	7,200	12,000	14,300	13,200	10,200
Market for vessels operated by			Jan-Jun, 2018			Jul-Dec, 2018		Average
overseas		Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec		
LPG Tanker (VLGC)	Arabian Gulf - Japan	14,900	9,100	12,000	23,300	26,100	24,700	18,300

(Source)Product Tanker and LPG Tanker: Clarkson Research Services Limited

#### 2. FY2019 (Result/Forecast)

		~/					(USa/uay)
Vessel Type	Trade			FY2019			
			H1		H2		Full-year
Market for vessels op	erated by MOL	Α	pr-Sep, 2019	00	ct, 2019 - Mar,	2020	Average
Crude Oil Tanker	Arabian Gulf - Far East		17,900		45,000	)	31,400
Product Tanker (MR)	Main 5 Trades						
Market for vessels op overseas	erated by	Jan-Mar	an-Jun, 2019 Apr-Jun		Jul-Dec, 201	9	Average
LPG Tanker (VLGC)	Arabian Gulf - Japan	13,900					

(Source)Product Tanker and LPG Tanker: Clarkson Research Services Limited

Note 1: The general market results are shown in black.

Note 2: The forecasts are shown in blue. These are referential WS for estimating P/L of free vessels that operates on spot contracts (contract period of less than two years). In case rates have already been agreed, however, such agreed rates are reflected on P/L estimation of the relevant voyages.

Note 3: WS of VLCC for 2017 has been translated by the Flat Rate of 2018.

Note 4: VLCC Market is for Arabian Gulf - China trade.

Note 5: Product Tanker market is simple average of main 5 trades: Europe - US, US - Europe, Singapore - Australia, South Korea - Singapore, and India - Japan.

Note 6: LPG Tankers are operated by our overseas subsidiaries and the market is shown on Calendar year basis (Jan-Dec), because their fiscal year ends in Dec. and thus their P/L are consolidated three months later.

# **Containerized Freight Index (CCFI\*)**

## [Supplement #3]

## 1. FY2017 (Result)

(Jan 1, 1998=1,000)

				FY2017			
Trade		1st Half			2nd Half		Full-year
ITade	A	Apr-Sep, 2017	7	Oct,	2017 - Mar, 2	2018	Average
	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		
U.S. West Coast	622	643	632	615	631	623	628
U.S. East Coast	848	851	850	780	870	825	837
Europe	1,086	1,124	1,105	1,016	1,084	1,050	1,078
South America	750	851	800	757	749	753	777

## 2. FY2018 (Result)

(Jan 1, 1998=1,000)

				FY2018			
Trade		1st Half			Full-year		
Trade	A	Apr-Sep, 2018	3	Oct,	2018 - Mar, 2	2019	Average
	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		
U.S. West Coast	620	711	665	812	697	755	710
U.S. East Coast	840	896	868	991	883	937	903
Europe	1,008	1,083	1,045	1,021	1,094	1,057	1,051
South America	546	642	594	576	573	574	584

\*China Containarized Freight Index

1. FY2018 (Result)							(1,000 units)
				FY2018			
(Completed-voyage basis / including voyage charter)			1st Half			2nd Half	Total
	Q1	Q2		Q3	Q4		
Total	1,098	1,130	2,229	975	1,033	2,008	4,237

## 2. FY2019 (Forecast)

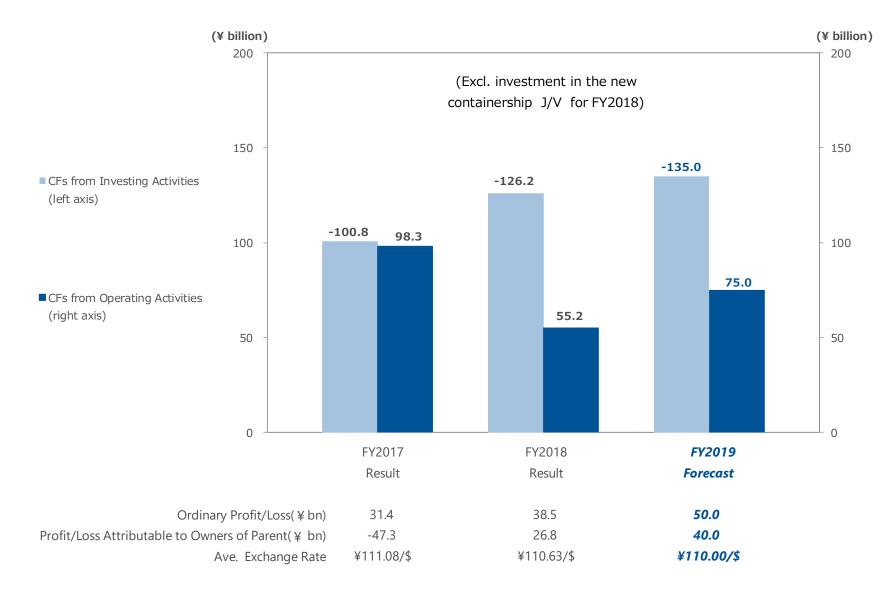
(1,000 units)

		FY2019	
(Completed-voyage basis / including voyage charter)	1st Half	2nd Half	Total
Total	2,021	2,014	4,035
	·	*The forecasts are s	hown in blue

The forecasts are shown in blue.

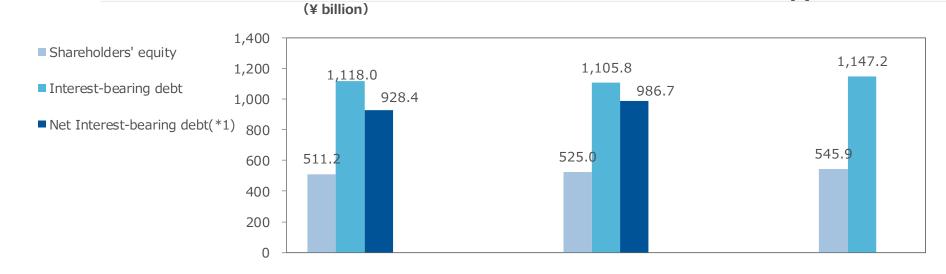
## **Cash Flows**

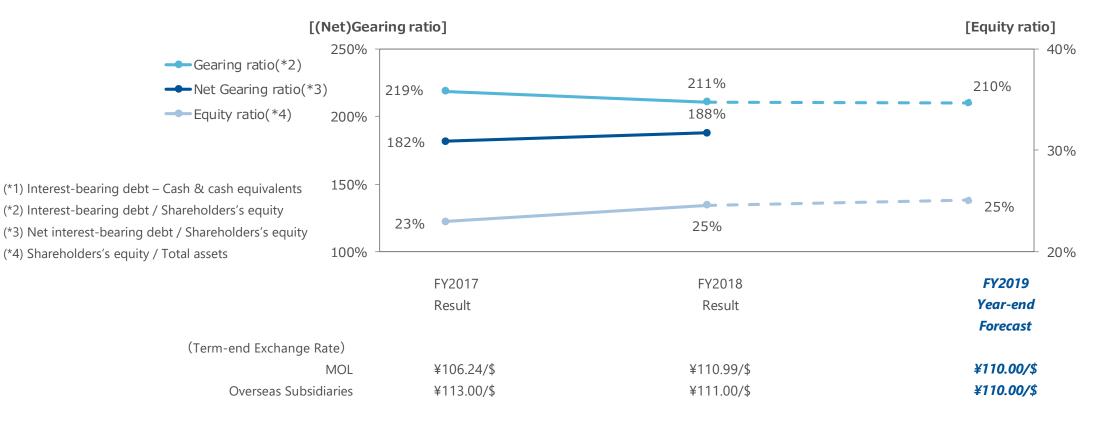
### [Supplement #5]



Note1: Free Cash Flows (FCFs) = CFs from Operating Activities – CFs from Investing Activities Note2: CFs from Investing Activities are "net" figures. (Gross Investments – Sales of Assets, etc)

# **Financial Plan**





# **Fleet Composition (incl. Offshore business)**

## [Supplement #7]

			31-Mar, 2018	31-Ma	r, 2019	31-Mar, 2020
					1,000dwt	(Forecast)
	Capesize		88	94	18,439	
	Small and	Panamax	26	21	1,719	
	medium-	Handymax	54	50	2,768	
	sized	Small Handy	28	32	1,126	
Dry Bulk	bulkers	(Sub total)	108	103	5,612	
Business	Wood chip c	arriers	39	39	2,160	
	Short sea shi	ps	61	47	869	
	(Sub total)		296	283	27,081	278
		(Market Exposure)	(71)	(62)	-	(58)
		Crude oil tankers	39	42	11,334	
		Product tankers	39	21	1,412	
	Tankers	Chemical tankers (incl. Methanol tankers)	87	110	3,166	
		LPG tankers	8	8	447	
		(Sub total)	173	181	16,359	
	Steaming co	al carriers	41	47	4,306	
Energy Transport Business	(Sub total)		214	228	20,665	221
Business		(Market Exposure)	(84)	(97)	-	(97)
	LNG carriers	(incl. Ethane carriers and LNG-bunkering vesse	83	87	6,962	96
		FPSO	5	6	1,689	6
	Offshore	FSRU	1	4	386	5
		Subsea support vessels	1	3	27	3
	Coastal ships	(excl. Coastal RoRo ships)	30	31	102	30
Product Transport	Car carriers		119	113	1,870	109
Business	Ferries & Coa	astal RoRo ships	14	16	91	15
Associated Businesses	Cruise ships		1	1	5	1
and Others	Others		2	2	13	2
Sub total			766	774	58,889	766
Product Transport Business	Containershi	ps	91	65	5,929	64
Total			857	839	64,818	830

Note 1: Including spot-chartered ships and those owned by joint ventures

Note 2: "Market Exposure"=Vessels operating under contracts less than two years, which are owned or mid-and long-term chartered vessels.

Note 3: Containerships are operated by ONE after Apr, 2018.

Note 4: Three vessels that were included in LNG carriers previously are now included in FSRU.

## LNG Carriers and Offshore businesses: Signed Contracts

## [Supplement #8]

	LNG Carriers	Γ.				-							Offshore Busin	ACCOC									-
	LING Carriers		2014	2015	2016	2017	2018	2019	2020	2021	(FY)	Ļ		lesses	2014	2015	2016	2017	2018	2019	2020	2021	(FY)
	aka Gas	ex.Australia		-			I F	1	1				Petrobras	Brazil		1						8	
	aka Gas	<u>ex.Australia</u>				ĩ	1		1				Petrobras	Brazil			r i			1	į		
- CC	ka Gas/Kyushu Electric Powe					1			1				Petrobras	Brazil						1			
	aka Gas	ex.USA						1	1		$\rightarrow$		<u>Petrobras</u>	Brazil									
5 JERA		ex.Australia		1		1			1				Petrobras	Brazil									
6 JERA		ex.USA							1				Petrobras	Brazil	FPS	·0*		-					
7 JERA	A	ex.USA											Tullow Ghana	Ghana	-			-		1			
8 Kan	isai Electric Power	<u>ex.Australia</u>						1	1	1		H	ENI Mexico	Mexico									,
9 Kan	<u>isai Electric Power</u>	ex.Australia					1 8		1			9	MOL FSRU Challenger	Turkey	and the second se					1			
10 Toky	yo Gas	ex.USA												Hong Kong	FSF	εU							$\rightarrow$
11 Toky	yo Gas	ex.USA							4		$\rightarrow$	10	SWAN LNG	India									
12 Toky	yo Gas	ex.USA										11	SWAN LNG	India	FS	U							
13 Mits	<u>sui</u>	ex.USA						E.				12	Jawa 1	Indonesia	FSF	RU							
14 Mits	sui	ex.USA	То	JAPAN					1				(*)F	PSO: Total 8uni	ts, inclu	ding on	e which	comme	enced o	peration	n since	FY2010	
15 Mits	sui	ex.USA							,				Ethane Carrier	· · ·									
16 <u>Exxc</u>	onMobil	ex.Australia											Ethane Carrier	5	2014	2015	2016	2017	2018	2019	2020	2021	(FY)
17 Exx	onMobil	ex.Australia				8			-			1	Reliance	ex.USA						1			
18 <u>Exxc</u>	onMobil	<u>ex.PNG</u>							ſ			2	Reliance	ex.USA									
19 Exx	onMobil	<u>ex.PNG</u>				1		i i				3	Reliance	<u>ex.USA</u>	To	INDIA							
20 <u>SIN</u>	OPEC	<u>ex.Australia</u>			4				3			4	Reliance	ex.USA	10	INDIA							
21 SIN	OPEC	ex.Australia				1	I I	E	1			5	Reliance	ex.USA									
22 <u>SIN</u>	OPEC	ex.Australia					1 1		1			6	<u>Reliance</u>	<u>ex.USA</u>									, <b></b> )
23 <u>SIN</u>	OPEC	ex.Australia							1														
24 <u>SIN</u>	OPEC	ex.Australia						1	T														
25 <u>SIN</u>	OPEC	<u>ex.Australia</u>							1														
26 Yam	nal(Ice Class)	<u>ex.Russia</u>					. t		1														
27 Yam	nal(Ice Class)	<u>ex.Russia</u>						1	1	_													
28 Yam	nal(Ice Class)	ex.Russia							1														
29 Yam	nal	ex.Europe						1	1														
30 Yam	nal	ex.Europe							-														
31 Yam	nal	ex.Europe	To C	CHINA					1														
32 Yam		ex.Europe																					
33 Petr	ronet	ex.Australia	To I	INDIA		)	, ,																
34 <u>Uni</u>	per	ex.USA	To E	urope	and of	thers			1			•											
35 Unip	per	ex.USA				,																	

**<u>%</u>**Underline is under operation



# **OCEAN NETWORK EXPRESS**

# Financial Results for FY2018 Full-year APR.26,2019

21

# Ocean Network Express FY2018 Full-year Financial Results

# FY2018 4Q/Full-year Results and Comparison with Previous Forecasts

1H

\$434

3Q

\$487

(Unit: Million US\$)	*As of Jan 2019									
		FY2018(Previous Forecasts*)								
	1H	3Q	4Q	2H	Full Year					
	Results	Results	Forecasts	Forecasts	Forecast		ł			
Revenue	5,030	3,025	2,830	5,855	10,885					
Profit/loss for the year	-311	-179	-104	-283	-594					
Bunker Price (US\$/MT)	\$434	\$487	\$413	\$451	\$443					

# Liftings/Utilization/Freight Index

#### (Unit: 1,000TEU)

				FY2018		
Liftings / Utilization by	Trades	1H	3Q	4Q	2H	Full Year
		Results	Results	Results	Results	Results
Asia - North America	Lifting	1,291	746	627	1,374	2,664
Eastbound	Utilization	82%	95%	88%	92%	87%
Asia - Europe	Lifting	790	442	455	897	1,687
Westbound	Utilization	82%	92%	92%	92%	88%

#### (Indices when gross average freight rate on each route for FY2018 1Q is set at 100.)

			FY2018		
Freight Index by Trades	1H Results	3Q Results	4Q Results	2H Results	Full Year Results
Asia - North America Eastbound	101	108	105	107	104
Asia - Europe Westbound	104	100	107	104	104

	Results	Results	Results	Results	sults
-5	10,880	5,851	2,826	3,025	,030
8	-586	-275	-96	-179	-311

\$454

2H

Overview by Route for Q4

\$420

FY2018(Results)

4Q

Asia-North America Eastbound: As trade after the Chinese New Year was relatively weak due in part to a backlash downturn from the earlier rush demand ahead of additional U.S. tariffs on China, additionally reduced frequencies of our service even in March. Freight rates slightly declined from Q3 due to a decrease in demand.

**Full Year** 

\$444

- Asia-Europe Westbound: Though freight rates for long-term contracts improved upon renewal in January, and the spot rate held steadily toward Chinese New Year. Liftings declined in the off season after the Chinese New Year as in past years, and from then on, the spot freight rate market declined towards the end of Q4.
- Asia-North America Westbound/Asia-Europe Eastbound: Utilization on Asia-North America Westbound routes continued to show a trend toward improvement. The level of utilization on Asia-Europe Eastbound, which significantly recovered in Q3, remained steady during Q4.



**Full Year** 

\$1

Change (%) -0.0% 1.3%

Change





Freight rates remained slightly higher than the assumption on Asia-North America and South America routes. Measures to enhance collection of Detention and Demurrage achieved higher-than-anticipated results. Operating costs were reduced by additionally decreasing the number of sailings in response to dropping demand after the Chinese New Year. Liftings on some routes such as Asia-North America service did not reach the target due to lower-than-anticipated cargo demand. Bunker prices rose higher than the assumption.



## FY2019 Full-year Forecasts and comparison with previous fiscal year

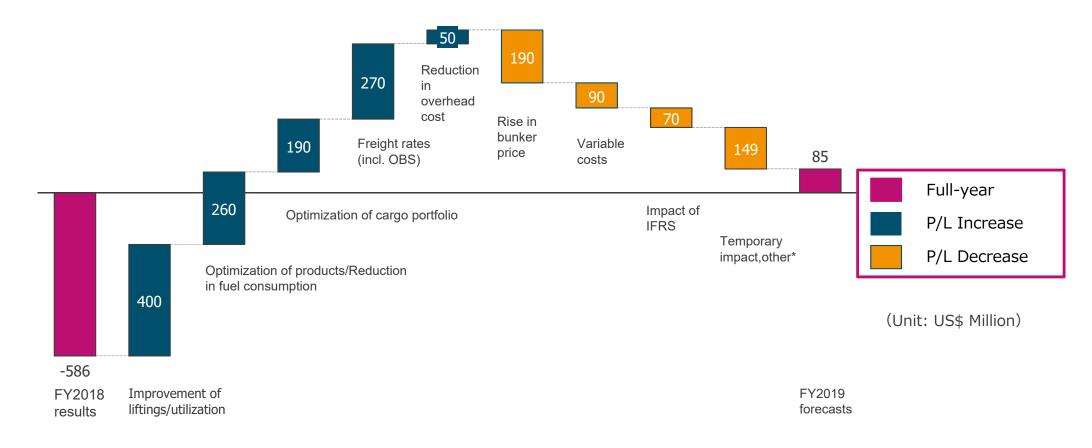
(Unit: US\$ million)

		FY2018				FY2019			Full	Year
	H1	H2	Full Year		H1	H2	Full Year		Change	Change
	Results	Results	Results		Forecasts	Forecasts	Forecasts			(%)
Revenue	5,030	5,851	10,880		6,417	6,306	12,723		1,843	16.9%
Profit/Loss	-311	-275	-586		123	-38	85		671	-
				_				-		
Bunker Price(US\$/MT)	\$434	\$454	\$444		\$445	\$533	\$488		\$44	
Overview				im	±US\$ 7 Bunker cos	<u>Million</u> p st increase ion shall b	rofit/Loss er US\$10, by MARPO e recoverec	<b>/M</b> L2	020	
			L							

Targeting a return to profitability of US\$85 million for full-year FY2019, from minus US\$586 million for full-year FY2018 results. Projecting a 4% increase globally in both supply and demand. Profit is expected to gradually recover throughout H1, with the improved lifting, which will recover to the pre-integration level throughout FY2019. The progress of product rationalization completing end May and renewal of North American contracts up to May are reflected. Targeting an early transfer of overseas terminal business from each of the parent companies in FY2019.

# Ocean Network Express FY2019 Annual P/L Analysis (vs. FY2018 Results)





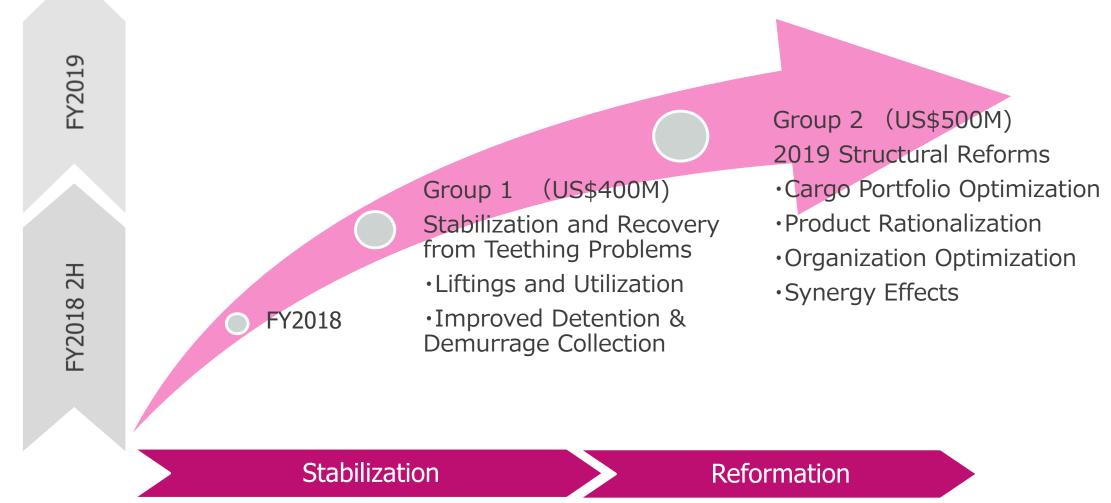
Liftings that dropped due to teething problem at commencement of services in FY2018 have been restored. Operating costs will be reduced by optimizing products. Measures will be taken to improve revenue and reduce expenditures such as improving the cargo portfolio, reducing fuel oil costs, and cutting overhead costs. The negotiations for long-term contracts are reflected in the assumption for freight rates. It is anticipated that an increase in bunker prices due to MARPOL 2020 regulations will be offset by the ONE Bunker Surcharge (OBS). In addition, variable costs are expected to rise in line with anticipated inflation. The impact of the new lease accounting standard IFRS, which will be adopted starting in FY2019, is taken into account.

\* Temporary impact such as deferment of variable costs to other periods due to commencement of services

# Ocean Network Express Action Plans for Profit Improvement - 1/2



Establish an organization that can tolerate market volatility by stabilizing initial setup challenges and accomplishing significant structural reformation. Targeting to return into profitability.



# Ocean Network Express Action Plans for Profit Improvement - 2/2



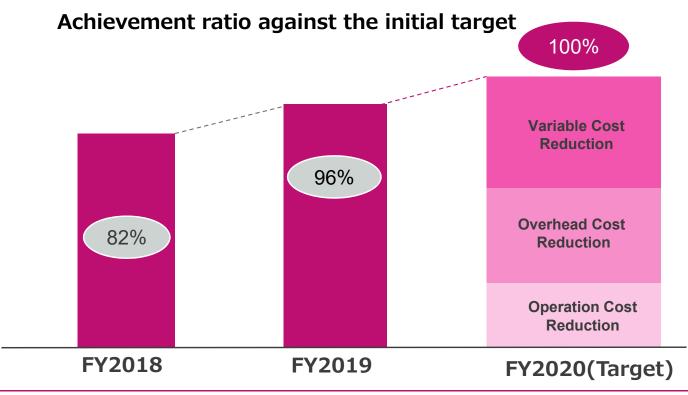
		Stabilization and Recovery from Teething Problems
up 1	Recovery of Liftings and Utilization	Utilization almost reached pre-integration levels as a result of flexibly reducing service frequencies. Liftings, which dropped at commencement of services in FY2018, recovered throughout H2, and the level that can be achieved in FY2019, is reflected in the forecasts.
Group	Enhancement of Detention & Demurrage Collection	Collection of Detention & Demurrage remained higher than the target.
		Action Plans in FY2019
	Cargo Portfolio Optimization	Improve profit by optimizing the combination of fronthaul and backhaul cargoes. Efforts to restructure the cargo portfolio are in progress. The effects of U.S. contract renewals are reflected in the forecasts from May.
Group 2	Product Rationalization	Shifting to the product system for FY2019, such as Europe-Transpacific(TP) Pendulum (Upsize and optimization effect for overlapping sector), TP East Cost or Asian services rationalization, launch of own feeder services in Asia and Europe and so on will be almost completed by the end of May. Its improvement effect is reflected in the forecasts. Continue initiatives on reduction of fuel consumption as a major project from the viewpoint of reducing our environmental impact in addition to cost reduction.
Gre	Organization Optimization	Further optimize organization and systems toward the establishment of a more efficient, more competitive structure, by reviewing the overall organization. Study measures to save labor in operations by strengthening e-commerce and introducing robotics and other technologies.
	Synergistic Effects	82% of the synergistic effects emerged in FY2018, the first year after the integration. The targets — achieving 96% in FY2019, the second year, and100% in FY2020, the third year after the integration—are unchanged.

# Ocean Network Express Integration Synergy Update



From the initial integration synergy forecast of US\$1,050 million, 82% of the synergistic effects emerged in the first fiscal year. The effects are expected to increase by 14% to reach 96% in FY2019. The target for FY2020 is unchanged.

- Break-down of the synergistic effect US\$1,050 million is as follows :
  - ✓ Variable Cost Reduction ····US\$430M : Rail, Truck Feeder, Terminal Equipment, etc.
  - ➢ Overhead Cost Reduction ····US\$370M : IT cost, Rationalization of Organization, Outsourcing, etc.
  - ➢ Operation Cost Reduction ····US\$250M : Bunker Consumption, Product Rationalization, etc.



# Ocean Network Express Fleet Structure



as of end of 4Q	Size		1)FY2018 Prospect as of begining of FY2018	2)FY2018 Result	3)FY2019 Prospect	3)-2)
	>= 20,500 TEU	Capacity(TEU)	120,600	120,600	120,600	0
		Vessels	6	6	6	0
	10,500 - 20,500 TEU	Capacity(TEU)	321,000	335,220	349,000	13,780
		Vessels	23	24	25	1
	9,800 - 10,500 TEU	Capacity(TEU)	100,100	100,100	160,100	60,000
		Vessels	10	10	16	6
	7,800 - 9,800 TEU	Capacity(TEU)	347,598	331,036	348,874	17,838
		Vessels	39	37	39	2
	6,000 - 7,800 TEU	Capacity(TEU)	252,168	254,900	221,476	▲ 33,424
		Vessels	39	39	34	▲ 5
	5,200 - 6,000 TEU	Capacity(TEU)	89,670	89,998	84,170	▲ 5,828
		Vessels	16	16	15	▲ 1
	4,600 - 5,200 TEU	Capacity(TEU)	118,260	132,488	117,933	<b>▲</b> 14,555
		Vessels	24	27	24	▲ 3
	4,300 - 4,600 TEU	Capacity(TEU)	71,816	71,816	71,816	0
		Vessels	16	16	16	0
	3,500 - 4,300 TEU	Capacity(TEU)	46,562	29,690	16,912	<b>▲</b> 12,778
		Vessels	11	7	4	▲ 3
	2,400 - 3,500 TEU	Capacity(TEU)	52,992	60,952	53,337	▲ 7,615
		Vessels	20	23	20	▲ 3
	1,300 - 2,400 TEU	Capacity(TEU)	18,711	16,993	15,275	<b>▲</b> 1,718
		Vessels	11	10	9	<b>▲</b> 1
	1,000 - 1,300 TEU	Capacity(TEU)	1,200	6,449	6,449	0
		Vessels	1	6	6	0
	< 1,000 TEU	Capacity(TEU)	6,000	2,106	2,810	704
		Vessels	8	3	4	1
	Total	Capacity(TEU)	1,546,677	1,552,348	1,568,752	16,404
	- Fotal	Vessels	224	224	218	▲ 6

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