

Business Performance in FY2018-3rd Quarter

Mitsui O.S.K. Lines, Ltd. January 31, 2019



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Note 1: Fiscal Year = from April 1 to March 31

Q1 = April to June

Q2 = July to September

Q3 = October to December

Q4 = January to March

Note 2: Amounts are rounded down to the nearest 100 million yen.

Note 3: Net income/loss = Profit/loss attributable to owners of parent

1. FY2018 3rd Quarter Results [Consolidated]

		FY2018 Result				FY2017		YoY			
(¥ billion)	Q1	Q2	Q3	AprDec.	Q1	Q2	Q3	AprDec.			
Revenue	304.4	315.4	322.3	942.2	403.2	415.6	420.7	1,239.6	-297.4	-24%	
Operating profit/loss	3.6	11.0	14.9	29.6	1.1	9.9	13.2	24.3	+5.3	+22%	
Ordinary profit/loss	0.2	10.0	14.4	24.6	5.8	11.4	17.2	34.5	-9.8	-29%	
Net income/loss	-1.6	7.4	14.3	20.0	5.2	7.8	16.1	29.2	-9.1	-31%	
Average exchange rate	¥107.95/\$	¥110.99/\$	¥112.53/\$	¥110.49/\$	¥110.79/\$	¥110.86/\$	¥112.44/\$	¥111.36/\$	-¥0.87/\$	-1%	
Average bunker price*	\$438/MT	\$479/MT	\$478/MT	\$464/MT	\$319/MT	\$325/MT	\$376/MT	\$341/MT	+\$123/MT	+36%	

^{*}Purchase Prices

[Ordinary profit/loss]YoY Comparison (Major factors)

(¥ billion)

Fluctuation of Foreign Exchange	-0.6	YoY	¥0.87/\$	Stronger
Fluctuation of Bunker Price	-16.6	YoY	\$123/MT	Higher
Fluctuation of Cargo Volume/Freight Rates, Others.	+7.5			
(Balance)	-9.8			

1. FY2018 3rd Quarter Results [By segment]

	Upper	Upper Revenue								
	Lower	(Ordinary profit	/loss						
		FY201	8 Result			FY2017	Result		YoY	
(¥ billion)	Q1	Q2	Q3	AprDec.	Q1	Q2	Q3	AprDec.	10	•
Dry Bulk Business	66.0	76.6	78.1	220.7	69.3	64.2	66.7	200.2	+20.4	+10%
(excluding; Steaming Coal Carriers)	3.8	4.8	8.5	17.2	4.8	3.1	3.2	11.2	+6.0	+54%
Energy Transport Business	64.7	70.7	78.2	213.8	64.5	63.5	67.8	195.9	+17.8	+9%
(Tankers,Steaming Coal Carriers,LNG Carriers, Offshore business)	3.1	4.8	5.7	13.7	3.4	1.5	4.3	9.3	+4.4	+47%
Product Transport Business	145.0	138.5	135.5	419.1	242.3	261.2	259.2	762.9	-343.7	-45%
(PCC, Containerships, Ferries & Coastal RoRo Ships)	-5.6	-2.9	-3.4	-12.0	-4.9	5.2	4.6	4.8	-16.9	_
Containerships only	82.4	64.5	67.7	214.7	179.7	193.5	192.7	566.0	-351.3	-62%
	-4.7	-5.3	-4.2	-14.2	-6.2	2.1	3.7	-0.3	-13.8	_
Associated businesses	24.9	25.3	25.8	76.0	22.8	22.3	22.5	67.7	+8.2	+12%
(Real estate, Cruise ship, Tug boats, Trading, etc.)	3.3	2.7	3.9	10.0	3.7	2.9	3.5	10.2	-0.2	-2%
Others	3.7	4.1	4.5	12.4	4.1	4.2	4.4	12.7	-0.2	-2%
Others	0.6	0.4	0.6	1.7	1.1	0.0	1.0	2.3	-0.5	-24%
Adjustment	_	_	_	_	_	_	_	_	_	
Aujustinent	-5.1	0.0	-1.0	-6.1	-2.4	-1.4	0.2	-3.5	-2.5	_
Consolidated	304.4	315.4	322.3	942.2	403.2	415.6	420.7	1,239.6	-297.4	-24%
Consolidated	0.2	10.0	14.4	24.6	5.8	11.4	17.2	34.5	-9.8	-29%

Note 1: Revenues from customers, unconsolidated subsidiaries and affiliated companies.

2. Outline of FY2018 Q3 Results (I) [Consolidated]

[Overall]

- ◆ Ordinary profit ended with an upturn from the previous internal outlook (October 31).
 ← ONE's business performance improved, the dry bulker and tanker markets remained firm.
- ◆ ONE's services were stabilized. Utilization on both fronthaul and backhaul trades improved from Q2.
- ◆ Revenue for cumulative nine months ending in Q3 decreased by about ¥300 billion in a year-on-year comparison, as a result of the transfer of the containership business to ONE (equity-method company), offset by a increases in other business divisions.

[By Segment] [Ordinary profit for FY2018 Q1-3 (9 months) (year-on-year comparison)]

Dry Bulk Business [¥17.2 billion (+¥6.0 billion)]

- > Vessels on spot contracts: The Capesize market declined drastically due to events such as the derailment of an iron ore train in Australia in November, but recovered afterward.
 - The markets for mid- and small-size vessels remained brisk overall, although the impact of the spot market was small due to the significant scale-down of our market exposure.
- > Vessels on mid- and long-term contracts: Continued to secure stable profits for the transport of iron ore, coal, wood chips, etc.
- ⇒ Ordinary profit increased in a year-on-year comparison. Ended with a slight upturn from the previous internal outlook.

Energy Transport Business [¥13.7 billion (+¥4.4 billion)]

- Tankers
- > Crude oil tankers: The market remained at high levels amid the winter high-demand season, by increased volume of exports from West Africa and the U.S. as an alternative to Iranian oil (increase in ton-mile). Mid- and long-term contracts also underpinned profits.
- > Product tankers: The market, which was sluggish in H1 turned toward recovery because of the strong crude oil tanker market's positive impact on the product tanker market, in addition to the winter demand season.
- Other: Methanol tankers and shuttle tankers continued to post stable profits.
- ⇒ Ordinary profit deteriorated in a year-on-year comparison, due in part to the impact of a sluggish market in the first half. It marked a slight upturn from the previous outlook.

2. Outline of FY2018 Q3 Results (II) [Consolidated]

■ LNG Carriers/Offshore Businesses

Recorded stable profits from mid-and long-term contracts. Profit significantly increased in a year-on-year comparison when a loss resulting from the disposal of vessels owned by an equity-method affiliated company was recorded.

Product Transport Business [- ¥12.0 billion (- ¥16.9 billion)]

- Containerships [¥14.2 billion (- ¥13.8 billion)]
- ➤ ONE: Operational teething problems after the commencement of services have been resolved and services have stabilized. Utilization, which had been sluggish in H1, generally showed a significant recovery, though some Asia-Europe trades fell short of the Q3 target. Ended with an upturn from the previous internal outlook due in part to strong performance in freight rates on the Asia-North America Eastbound trade, despite a downward correction (an increase in cost) regarding H1 exchange gain.
- > Other (besides ONE): Transitional costs related to the integration of the containership business decreased slightly from the previous internal outlook.
- ⇒ Ordinary loss decreased from the previous internal outlook, albeit recording a larger loss in a year-on-year comparison, due in part to transitional costs in FY2018.
- Car Carriers
 - Cargo movement decreased in cross trade and backhaul trade, such as those to China (impact of China-U.S. trade friction) and from Europe (impact of new Worldwide harmonized Light vehicles Test Procedure (WLTP)). Ordinary profit deteriorated in a year-on-year comparison, due in part to the impact of additional costs stemming from quarantine issues on some routes (Q1), despite efforts on improvement of operational efficiency. Ended with a slight downturn from the previous internal outlook.
- Ferries and Coastal RoRo Ships
 Ordinary profit decreased in a year-on-year comparison, due to long-term docking associated with defects on some ferries and higher bunker prices, despite strong cargo traffic resulting from the advancement of Japan's modal shift and a firm business environment, along with effective sales promotion of the Casual Cruise offerings.

3. FY2018 Full-year Forecast [Consolidated]

*as of Oct. 31,2018

				FY2018				FY2017	
	1st Half			2nd Half	Full-year	Previous	Variance	Full-year	YoY
(¥ billion)	Result	Q3 Result	Q4 Forecast	Forecast	Forecast	Forecast*	variance	Result	
Revenue	619.8	322.3	267.7	590.1	1,210.0	1,200.0	+10.0	1,652.3	-442.3
Operating profit/loss	14.7	14.9	5.3	20.2	35.0	30.0	+5.0	22.6	+12.3
Ordinary profit/loss	10.2	14.4	3.3	17.7	28.0	22.0	+6.0	31.4	-3.4
Net income/loss	5.7	14.3	0.9	15.2	21.0	17.0	+4.0	-47.3	+68.3
Average exchange rate	¥109.47/\$	¥112.53/\$	¥110.00/\$	¥111.27/\$	¥110.37/\$	¥109.73/\$	+¥0.64/\$	¥111.08/\$	-¥0.71/\$
Average bunker price*	\$457/MT	\$478/MT	\$425/MT	\$452/MT	\$454/MT	\$469/MT	-\$15/MT	\$354/MT	+\$100/MT

^{*}Purchase Prices

	1st Half			2nd Half	Full-year
(cf) FY2017 Result	151 11011	Q3	Q4	ZIIU I I ali	i uli-yeai
Revenue	818.9	420.7	412.7	833.4	1,652.3
Operating profit/loss	11.1	13.2	-1.6	11.5	22.6
Ordinary profit/loss	17.3	17.2	-3.0	14.1	31.4
Net income/loss	13.1	16.1	-76.6	-60.5	-47.3
Average exchange rate	¥110.82/\$	¥112.44/\$	¥110.22/\$	¥111.33/\$	¥111.08/\$
Average bunker price*	\$322/MT	\$376/MT	\$396/MT	\$386/MT	\$354/MT

(cf)Sensitivity against Ordinary Profit FY2018

FX Rate: **±¥ 0.18 bn/¥1/\$**

(for 3 months)

Bunker Price: ±¥ 0.03 bn/\$1/MT

(for 3 months)

3. FY2018 Full-year Forecast [By segment]

	Upper	Reve	enue						
	Lower	Ordinary	profit/loss					*as c	of Oct. 31,2018
				FY2018				FY2017	
	1st Half			2nd Half	Full-year	Previous	Variance	Full-year	YoY
(¥billion)	Result	Q3 Result	Q4 Forecast	Forecast	Forecast	Forecast*	variance	Result	
Dry Bulk Business	142.6	78.1	69.2	147.3	290.0	285.0	+ 5.0	272.9	+ 17.0
(excluding; Steaming Coal Carriers)	8.7	8.5	3.7	12.2	21.0	19.0	+2.0	15.4	+5.5
Energy Transport Business	135.5	78.2	61.1	139.4	275.0	270.0	+ 5.0	262.2	+12.7
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore business)	8.0	5.7	3.2	8.9	17.0	15.0	+2.0	13.6	+3.3
Product Transport Business	283.6	135.5	110.8	246.3	530.0	530.0	0	1,010.8	-480.8
(PCC,Containerships,Ferries & Coastal RoRo Ships)	-8.6	-3.4	-3.9	-7.3	-16.0	-18.0	+2.0	-6.3	-9.6
Containerships only	146.9	67.7	50.2	118.0	265.0	265.0	0	749.7	-484.7
	-10.0	-4.2	-3.7	-7.9	-18.0	-20.0	+2.0	-10.6	-7.3
Associated businesses	50.2	25.8	23.9	49.7	100.0	100.0	0	90.0	+9.9
(Real estate, Cruise ship, Tug boats, Trading, etc.)	6.1	3.9	1.9	5.8	12.0	12.0	0	12.6	-0.6
Others	7.8	4.5	2.5	7.1	15.0	15.0	0	16.2	-1.2
Others	1.1	0.6	0.2	0.8	2.0	2.0	0	2.6	-0.6
Adimeterate	-	-	-	-	-	-	-	-	-
Adjustment	-5.0	-1.0	-1.8	-2.9	-8.0	-8.0	0	-6.5	-1.4
Consolidated	619.8	322.3	267.7	590.1	1,210.0	1,200.0	+10.0	1,652.3	-442.3
Consolidated	10.2	14.4	3.3	17.7	28.0	22.0	+6.0	31.4	-3.4

Note 1: Revenues from customers, unconsolidated subsidiaries and affiliated companies.

	1-4 - 6			2.54 11.516	Full man
(cf)FY2017 Result	1st Half	Q3	Q4	2nd Half	Full-year
Dry Bulk Business	133.5	66.7	72.6	139.3	272.9
(excluding; Steaming Coal Carriers)	7.9	3.2	4.1	7.4	15.4
Energy Transport Business	128.1	67.8	66.3	134.1	262.2
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore business)	4.9	4.3	4.2	8.6	13.6
Product Transport Business	503.6	259.2	247.9	507.2	1,010.8
(PCC,Containerships,Ferries & Coastal RoRo Ships)	0.2	4.6	-11.2	-6.6	-6.3
Containerships	373.2	192.7	183.6	376.4	749.7
	-4.1	3.7	-10.3	-6.5	-10.6
Associated businesses	45.2	22.5	22.3	44.8	90.0
(Real estate, Cruise ship, Tug boats, Trading, etc.)	6.7	3.5	2.3	5.9	12.6
Others	8.3	4.4	3.4	7.8	16.2
Others	1.2	1.0	0.2	1.3	2.6
Adjustment	-	-	-	-	-
Aujustinent	-3.8	0.2	-2.9	-2.6	-6.5
Consolidated	818.9	420.7	412.7	833.4	1,652.3
Consonidated	17.3	17.2	△ 3.0	14.1	31.4

Note 1: Revenues from customers, unconsolidated subsidiaries and affiliated companies.

4. Key Points of FY2018 Forecast (I) [Consolidated]

[Overall]

- ◆ Ordinary profit: Upward revision from the previous outlook (October 31), because costs will decrease in Q4 due to the current drop in bunker prices as well as trend toward improvement in the containership business and a recovery in the tanker market.
- ◆ Revenue: Will decrease by about ¥440 billion (-27%) from the previous year due to the combination of a decrease resulting from the transfer of the containership business to ONE and increases in other business divisions.
- ◆ Summary of revision from the previous outlook:

	Previous (October 31, 2018)		Revised (January 31, 2019)
H1	(results) / H2 / Full-year ordinary profits		H1 (results) / H2 / Full-year ordinary profits
Dry Bulk Business	¥ 8.7 / 10.2 / 19.0 billion	\Rightarrow	¥ 8.7 / 12.2 / 21.0 billion
Energy Transport Business	¥ 8.0 / 6.9 / 15.0 billion	\Rightarrow	¥ 8.0 / 8.9 / 17.0 billion
Product Transport Business	¥ -8.6 / -9.3 / -18.0 billion	\Rightarrow	¥ -8.6 / -7.3 / -16.0 billion
Total*	¥ 10.2 / 11.7 / 22.0 billion	\Rightarrow	¥ 10.2 / 17.7 / 28.0 billion
* Total include	ding other segments and "Adjustments"		

[By segment] [FY2018 forecast for ordinary profit (increase/decrease from the announcement on October 31)]

Dry Bulk Business [¥21.0 billion (+¥2.0 billion)]

The market is forecasted to soften due to seasonal factors. There is a concern that U.S.-China trade friction may affect market sentiment. On the other hand, MOL's market exposure is small, especially with mid- and small size vessels. Also for Capesize vessels, exposure is limited to only five vessels in this remaining fiscal year.

⇒ Expecting to continually generate stable profits, increase profit from the previous fiscal year.

4. Key Points of FY2018 Forecast (II) [Consolidated]

Energy Transport Business [¥17.0 billion (+¥2.0 billion)]

■ Tankers

Markets for crude oil tankers and product tankers are expected to become relatively firm until the end of February, when the winter demand season winds down.

- ⇒ Profit will decrease in a year-on-year comparison due to the impact of the slow market in H1, though we will achieve some degree of profitability due in part to the contribution of stable profits from mid- and long-term contracts, in addition to the market recovery in H2.
- LNG Carriers/Offshore Businesses

 Ordinary profit will increase steadily as exiting projects begin operation. Projecting an increase from the previous year.

Product Transport Businesses [- ¥16.0 billion (+¥2.0 billion)]

■ Containerships [-¥18.0 billion (+¥2.0 billion)]

Uncertainties regarding external factors such as China-U.S. trade friction and trends in the European economy are additionally and conservatively factored into Q4, though there are benefits from lower bunker prices as well as recovery of utilization. ONE's business performance is expected to be almost at the same level as the previous outlook, but the outlook for the segment is expected to improve from the previous outlook due to a decrease in MOL's transitional costs, etc.

Car Carriers

There are concerns about the impact of China-U.S. trade friction and WLTP on backhaul trade and cross trade, but we are continually striving to improve operational efficiency.

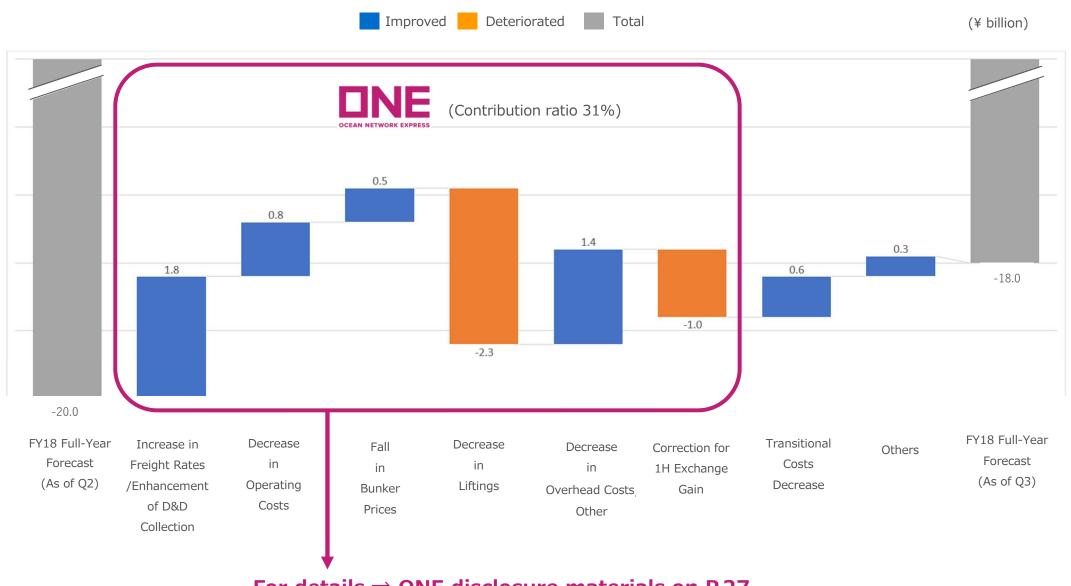
■ Ferries and Coastal RoRo Ships

Ordinary profit will decrease in a year-on-year comparison due to higher bunker prices and the impact of long-term sailing cancellations for some ferries.

[Dividend]

The dividend payment plan is unchanged from the previous announcement. Planning to pay a full-year dividend of ¥40 per share (already paid the interim dividend of ¥20 per share).

5. Differences in Containership Business Segment Forecast (Full-year)



For details ⇒ ONE disclosure materials on P.27

Intentionally Blank

6. Plan to Improve Profitability in the Containership Business

MOL Containership

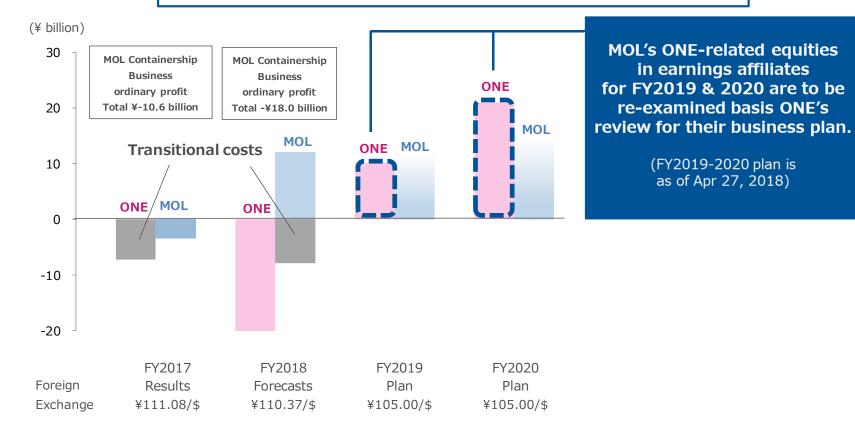
Business ordinary profit

ONE: MOL's ONE-related equity in earnings of affiliates

(31% of ONE's net profit and loss)

MOL: Ordinary profit excluding the above equity in earnings of affiliates

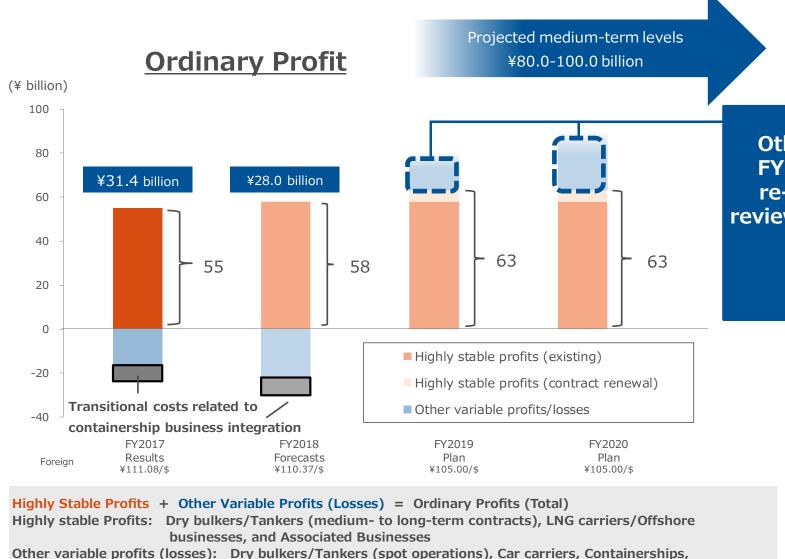
(including terminal & logistics businesses, etc.)



Note: FY2019-2020 plan is as of Apr 27, 2018

7. Roadmap to Profit Improvement

Rolling Plan 2018



Other Variable Profits for FY2019 & 2020 are to be re-examined basis ONE's review for their business plan.

(FY2019-2020 plan is as of Apr 27, 2018)

Other variable profits (losses): Dry bulkers/Tankers (spot operations), Car carriers, Containerships

Terminals & Logistics, and Ferries / Coastal RoRo ships

Note: FY2019-2020 plan is as of Apr 27, 2018

Dry Bulker Market (Spot Charter Rate)

[Supplement #1]

1. FY2017 (Result) (US\$/day)

Size		FY2017								
Size		1st Half			Full-year					
Market for vessels operated by		Apr-Sep, 2017			Oct, 2017 - Mar, 2018					
MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar					
Capesize	12,000	14,700	13,300	23,000	13,000	18,000	15,700			
Panamax	8,800	10,100	9,500	11,900	11,500	11,700	10,600			
Handymax	8,800	9,500	9,200	11,000	10,700	10,900	10,000			
Small handy	7,300	7,400	7,300	9,400	8,500	8,900	8,100			
Market for vessels operated by		Jan-Jun, 2017			Average					
overseas subsidiaries of MOL	Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec					
Capesize	11,200	12,000	11,600	14,700	23,000	18,800	15,200			

2. FY2018 (Result/Forecast)

(US\$/day)

							(004,00)				
Size		FY2018 1st Half 2nd Half Full-year									
Size		1st Half			Full-year						
Market for vessels operated by		Apr-Sep, 2018			Oct, 2018 - Mar, 2019						
MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar						
Capesize	15,000	22,200	18,600	15,800	13,000	14,400	16,500				
Panamax	10,500	12,100	11,300	12,400	10,000	11,200	11,300				
Handymax	11,500	11,900	11,700	11,900	11,000	11,400	11,600				
Small handy	8,800	8,300	8,500	9,300	8,500	8,900	8,700				
Market for vessels operated by		Jan-Jun, 2018				Average					
overseas subsidiaries of MOL	Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec						
Capesize	13,000	15,000	14,000	22,200	15,800	19,000	16,500				

Note 1: The general market results are shown in black.

Note 2: The forecasts are shown in blue. These are referential charter rates for estimating P/L of free vessels that operates on spot contracts (contract period of less than two years). In case rates have already been agreed, however, such agreed rates are reflected on P/L estimation of the relevant voyages.

Note 3: Market for vessels operated by our overseas subsidiaries is shown on Calendar year basis (Jan-Dec), because their fiscal year ends in Dec. and thus their P/L are consolidated three months later.

Note 4: Market for Capesize=5TC Average (changed on and after FY2014 financial announcement), Panamax= 4TC Average, Handymax= 5TC Average, Small handy= 6TC Average.

Tanker Market (Spot Earning)

[Supplement #2]

1. FY2017 (Result) (US\$/day)

Vessel Type	Trade				FY2017			
			H1			Full-year		
Mandrak familianahan	and a decimal		Apr-Sep, 2017		Oct,	Average		
Market for vessels op	perated by MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		
Crude Oil Tanker	Arabian Gulf - Far East	20,500	9,700	15,100	19,700	8,400	14,000	14,600
Product Tanker (MR)	Main 5 Trades	9,100	10,300	9,700	11,300	10,400	10,900	10,300
Market for vessels op	perated by		Jan-Jun, 2017			Jul-Dec, 2017		Average
overseas subsidiaries	of MOL	MOL Jan-Mar Apr-Jun Jul-Sep Oct-Dec						
LPG Tanker (VLGC)	Arabian Gulf - Japan	17,400	17,500	17,400	9,100	16,000	12,500	15,000

(Source) Product Tanker and LPG Tanker: Clarkson Research Services Limited

2. FY2018 (Result/Forecast)

(US\$/day)

Vessel Type	Trade				FY2018				
			H1 H2					Full-year	
			Apr-Sep, 2018	2018 Oct, 2018 - Mar, 2019					
Market for vessels op	perated by MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		Average	
Crude Oil Tanker	Arabian Gulf - Far East	9,400	14,100	11,800	46,600	26,000	36,300	24,000	
Product Tanker (MR)	Main 5 Trades	8,200	6,300	7,200	12,000				
Market for vessels or	perated by		Jan-Jun, 2018			Jul-Dec, 2018		Average	
overseas subsidiaries	,	Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec		Average	
LPG Tanker (VLGC)	Arabian Gulf - Japan	14,900	9,100	12,000	23,300	26,100	24,700	18,300	

(Source) Product Tanker and LPG Tanker: Clarkson Research Services Limited

Note 1: The general market results are shown in black.

Note 2: The forecasts are shown in blue. These are referential WS for estimating P/L of free vessels that operates on spot contracts (contract period of less than two years). In case rates have already been agreed, however, such agreed rates are reflected on P/L estimation of the relevant voyages.

Note 3: VLCC Market is for Arabian Gulf - China trade.

Note 4: Product Tanker market is simple average of main 5 trades: Europe - US, US - Europe, Singapore - Australia, South Korea - Singapore, and India - Japan.

Note 5: LPG Tankers are operated by our overseas subsidiaries and the market is shown on Calendar year basis (Jan-Dec), because their fiscal year ends in Dec. and thus their P/L are consolidated three months later.

Containerized Freight Index (CCFI*)

[Supplement #3]

1. FY2017 (Result)

(Jan 1, 1998=1,000)

		FY2017								
Trade		1st Half			Full-year					
Trade		Apr-Sep, 2017	7	Oct,	2017 - Mar, 2	2018	Average			
	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar					
U.S. West Coast	622	643	632	615	631	623	628			
U.S. East Coast	848	851	850	780	870	825	837			
Europe	1,086	1,124	1,105	1,016	1,084	1,050	1,078			
South America	750	851	800	757	749	753	777			

2. FY2018 (Result)

(Jan 1, 1998=1,000)

		FY2018								
Trade	<i>,</i>	1st Half Apr-Sep, 2018			2nd Half 2018 - Mar, 2019	Full-year Average				
	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar					
U.S. West Coast	620	711	665	812						
U.S. East Coast	840	896	868	991						
Europe	1,008	1,083	1,045	1,021						
South America	546	642	594	576						

^{*}China Containarized Freight Index

Car Carrier Loading Volume

1. FY2017 (Result)

(1,000 units)

	FY2017							
(Completed-voyage basis / including voyage charter)	1st Half					2nd Half	Total	
melading voyage chareery	Q1	Q2		Q3	Q4			
Total	1,034	1,137	2,172	1,095	1,130	2,225	4,397	

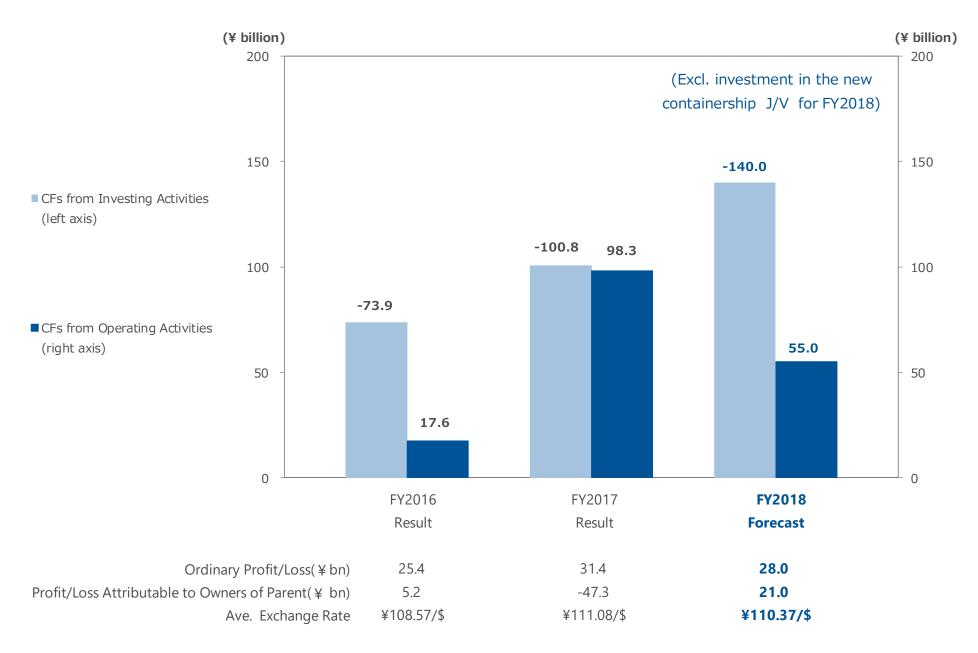
2. FY2018 (Result/Forecast)

(1,000 units)

		FY2018							
(Completed-voyage basis / including voyage charter)	1st Half					Total			
merading voyage chartery	Q1	Q2		Q3	Q4				
Total	1,098	1,130	2,229	975	1,024	1,999	4,228		

^{*}The forecasts are shown in blue.

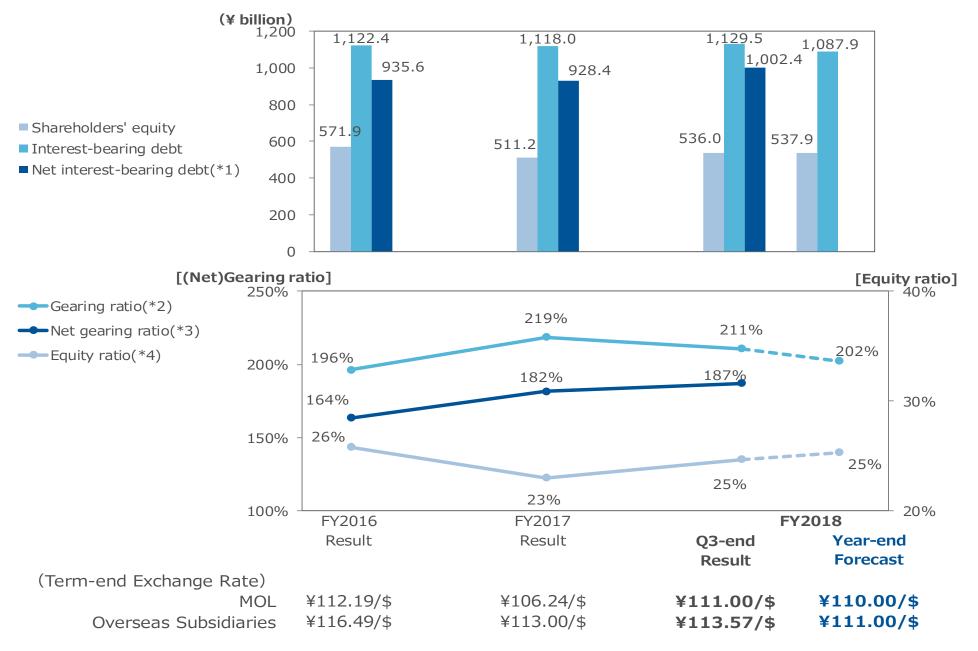
Cash Flows [Supplement #5]



Note1: Free Cash Flows (FCFs) = CFs from Operating Activities – CFs from Investing Activities Note2: CFs from Investing Activities are "net" figures. (Gross Investments – Sales of Assets, etc)

Financial Plan

[Supplement #6]



^(*1) Interest-bearing debt - Cash & cash equivalents (*2) Interest-bearing debt / Shareholders's equity

^(*3) Net interest-bearing debt / Shareholders's equity (*4) Shareholders's equity / Total assets

Fleet Composition (incl. Offshore business)

[Supplement #7]

			31-Mar, 2018	30-Sep, 2018	31-Dec	, 2018	31-Mar, 2019
						1,000dwt	(Forecast)
	Capesize		88	87	87	17,142	(a data)
	Small and	Panamax	26		22	1,810	
	medium-	Handymax	54	52	52	2,872	
	sized	Small Handy	28	33	29	1,019	
Dry Bulk	bulkers	(Sub total)	108	112	103	5,701	
Business	Wood chip c	arriers	39	39	39	2,160	
	Short sea shi	ps	61	58	47	889	
	(Sub total)		296	296	276	25,891	274
		(Market Exposure)	(71)	(76)	-	-	(74)
		Crude oil tankers	39	38	41	11,023	
		Product tankers	39	34	32	1,955	
	Tankers	Chemical tankers (incl. Methanol tankers)	87	92	88	2,724	
		LPG tankers	8	8	8	447	
		(Sub total)	173	172	169	16,150	
Energy Transport	Steaming co.	al carriers	41	48	46	4,180	
Business	(Sub total)		214	220	215	20,330	202
business		(Market Exposure)	(84)	(81)	-	-	(80)
	LNG carriers	(incl. Ethane carriers)	83		89	7,115	90
		FPSO	5	6	6	-	6
	Offshore	FSRU	1	1	1	152	1
		Subsea support vessels	1	1	3	27	3
		(excl. Coastal RoRo ships)	30		31	102	31
Product Transport	Car carriers		119		113	1,873	113
Business		astal RoRo ships	14		15	84	16
Associated Businesses			1	1	1	5	1
and Others	Others		2		2	13	2
Sub total			766	777	752	55,592	739
Product Transport Business	Containershi	ps	91	72	67	6,001	65
Total			857	849	819	61,593	804

Note 1: Including spot-chartered ships and those owned by joint ventures

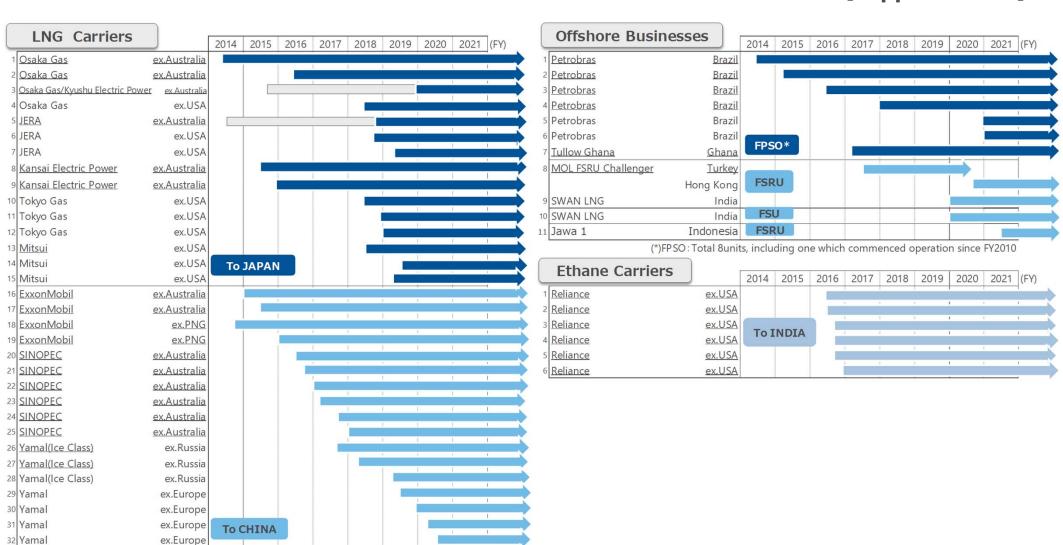
Note 2: "Market Exposure"=Vessels operating under contracts less than two years, which are owned or mid-and long-term chartered vessels.

Note 3: Containerships are operated by ONE after Apr, 2018.

Note 4: Vessels of Nordic Tankers, which MOL Chemical Tankers agreed to acquire 100% shares of at the beginning of February, 2019 are not included in above.

LNG Carriers and Offshore businesses: Signed Contracts

[Supplement #8]



****Underline** is under operation

To INDIA

To Europe and others

ex.Australia

ex.USA

ex.USA

33 Petronet

34 Uniper

35 Uniper



Financial Results for FY2018 3rd Quarter JAN. 31, 2019

/LL-:4- LLO# --:!!!---

FY2018 Q3 Financial Results/Forecasts



Q3 Results/Full-year Forecast, and Comparison with Previous Forecasts

(Unit: US\$ million)		ras of Oct 2018									
		FY2018 Previous Forecasts*									
	Q1	Q2	H1	Q3	Q4	H2	Full Year				
	Results	Results	Results	Forecast	Forecast	Forecast	Forecast				
Revenue	2,066	2,963	5,030	2,982	2,988	5,970	11,000				
Profit/Loss	-120	-192	-311	-218	-71	-289	-600				

FY2018 Latest Forecasts										
Q1	Q2	H1	Q3	Q4	H2	Full Year				
Results	Results	Results	Results	Forecast	Forecast	Forecast				
2,066	2,963	5,030	3,025	2,830	5,855	10,885				
-120	-192	-311	-179	-104	-283	-594				

Full Year							
Change	Change						
	(%)						
-115	-1.0%						
6	-1.0%						

Bunker Price (US\$/MT)	\$407.00	\$457.00	\$434.00	\$466.00	\$466.00	\$466.00	\$451.00
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\$407.00 \$4	\$434.00	\$487.00	\$417.00	\$453.00	\$444.00
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□ Sensitivity on Profit/Loss:

Bunker Price ±US\$ 6Million per US\$10/MT (For Remaining 3 months/Max)

Profit/Loss Summary

Q3 Results: Ended with a -US\$179 million loss, an improvement from an anticipated -US\$218 million loss in the previous forecasts (announced on October 31). Utilization recovered significantly from H1 despite a slight shortfall in the previous outlook. Freight rates on Asia-North America Eastbound remained at high levels and contributed to the improvement in Q3 results. Actions aimed at boosting profitability also showed certain results. Cost reduction from the declining bunker prices was yet to contribute in Q3.

Q4/Full-year Forecasts: Updated Q4 forecasts conservatively factor in uncertainties in the external environment, such as the effects of China-U.S. trade friction, the European economy, and the impact of China's environmental protection laws on backhaul trades. The full-year net loss is projected at -US\$594 million, the same level of the previous forecasts.

Liftings/Utilization/Freight Index



Liftings/Utilization by Trade

(Unit: 1,000 TEU)

Liftings/Utilization by Trade		FY2018			
		Q1	Q2	H1	Q3
		Results	Results	Results	Results
Asia-North America	Liftings	530	761	1,291	746
Eastbound	Utilization	73%	90%	82%	95%
Asia-Europe	Liftings	312	478	790	442
Westbound	Utilization	73%	90%	82%	92%

Asia-North America	Liftings	218	285	502	320
Westbound	Utilization	33%	33%	33%	40%
Asia-Europe	Liftings	194	263	457	315
Eastbound	Utilization	48%	47%	48%	62%

Freight Index by Trade

(Unit: 100 = FY2018 Q1 average)

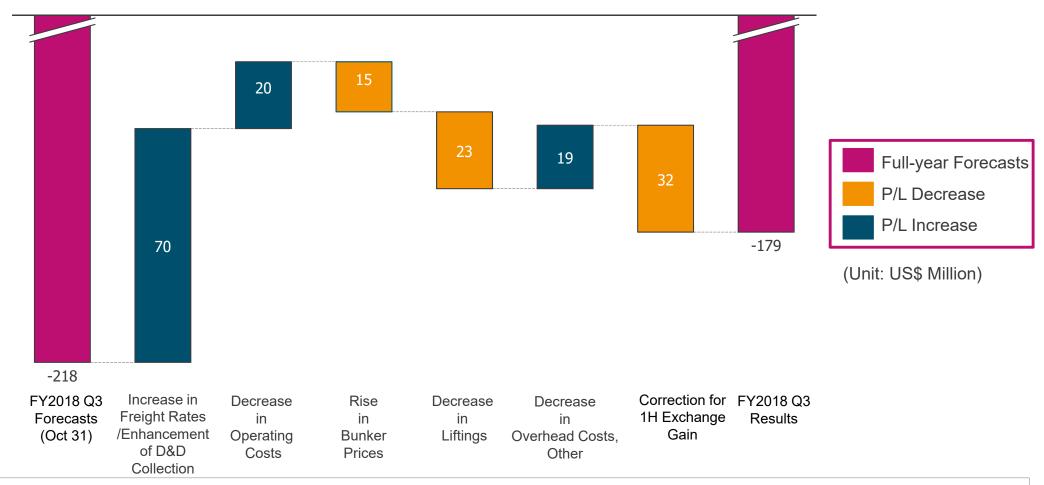
	FY2018			
Freight Index by Trade	Q1	Q2	H1	Q3
	Results	Results	Results	Results
Asia-North America Eastbound	100	101	101	108
Asia-Europe Westbound	100	106	104	100

Overview by Route

- □ Asia-North America Eastbound: Demand in October and November (usually a slow season following China's National Day) was stronger than usual, due in part to the impact of lastminute demand to avoid new U.S. tariffs on Chinese products. The tight demand and supply balance continued as frequencies of the service were reduced, and liftings and freight rates remained at high levels, higher than Q2.
- Asia-Europe Westbound: Liftings dropped as they typically do every year during the slow season (October and November after China's National Day), but demand recovered from December to year-end/before Chinese New Year. Ships continued to depart with almost full loads. Though freight rates, which had dropped since October did not collapse, their upturn was limited despite December's increase in demand.
- □ Asia-North America Westbound/Asia-Europe Eastbound: Liftings and utilization increased significantly from Q2, and freight rates remained stable. Efforts continued to enhance yield management and increase utilization.

FY2018 Q3 P/L Analysis (vs. Previous Forecasts)





Spot freight rates on the Asia-North America Eastbound trade remained higher than the assumption, and collection of detention and demurrage was enhanced. Operating costs dropped due to cancellation of some sailings in response to lower demand around China's National Day. Bunker costs increased due to rising bunker prices during the first half of Q3. Liftings were slightly short of targets, particularly on Asia-Europe routes. A temporary adjustment occurred in exchange gain in H1.

FY2018 Annual P/L Analysis (vs. Previous Forecasts) -1/2







FY2018 Annual P/L Variance Analysis (vs. Previous Forecasts) - 2/2 OCEAN NETWORK EX

Increase in Freight Rates /Enhancement of Detention & Demurrage Collection

Freight rates on Asia-North America routes relatively remained strong in Q3 due to last-minute demand before U.S. tariffs were raised, but those on Asia-Europe routes weakened. The impact of external factors such as China-U.S. trade friction was included in Q4 outlook. Detention & Demurrage collection amounts increased, remaining at higher levels than the previous outlook (announced on October 31).

Decrease in Operating Costs

Flexibly reduced frequencies of the service to meet decreased demand amid the impact of worse-than-expected dense fog and congestion in East China and North China regions.

Operating costs are expected to be slightly lower than the previous outlook.

Fall in Bunker Prices

Reflected fall in bunker prices from late Q3.
Reviewed projected unit price for H2: \$466 → \$453
Reviewed projected unit price for full year: \$451 → \$444

Decrease in Liftings

Utilization in Q3 increased to 95% on Asia-North America Eastbound and 92% on Asia-Europe Westbound, achieving the same level as those of the three parent companies before integration. However, liftings in Q4 are expected to show a slight decrease due to seasonal factors. In general, liftings have been increased, but external factors after Chinese New Year were re-estimated and factored into Q4 outlook.

Decrease in Overhead Costs, Other

Overhead costs decreased. Targeting transfer of overseas terminal businesses from each of the parent companies within FY2018.

Correction for 1H Exchange Gain

Adjustment in exchange rate loss for H1 was recorded in Q3. (-US\$32 million) as temporary factor.

Full-year P/L is projected -US\$594 million loss, the same level as the previous forecasts.

Integration Synergy Update

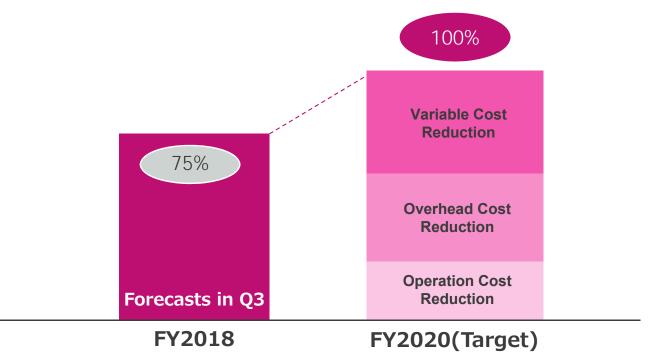


From initial integration synergy forecast of US\$1,050 million, 75% of the synergistic effects is expected to emerge for the 1st year. (No change from the previous forecasts.)

- Break-down of the synergistic effect US\$1,050 million is as follows:
 - ➤ Variable Cost Reduction •••US\$430 million:Rail, Truck Feeder, Terminal Equipment, etc.
 - > Overhead Cost Reduction ••••US\$370 million: IT cost, Rationalization of Organization, Outsourcing, etc.
 - Operation Cost
 Reduction

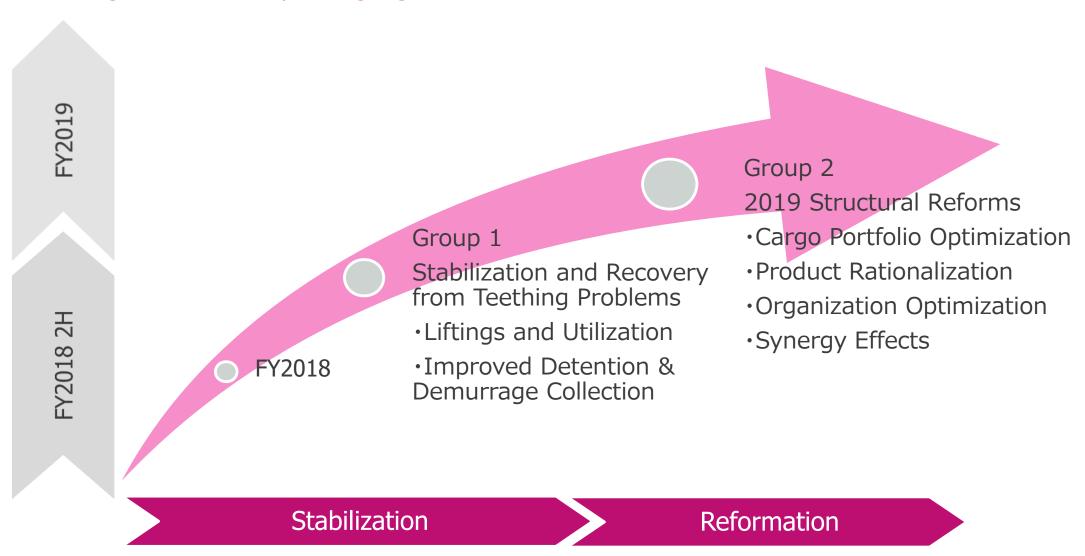
 •••US\$250 million: Bunker consumption, product rationalization, etc.

Achievement ratio against the initial target



Action Plans for Profit Improvement - 1/2

Establish an organization that can tolerate market volatility by stabilizing initial setup challenges and accomplishing significant structural reformation.



Action Plans for Profit Improvement - 2/2



Stabilization and Recovery from Teething Problems

Group 1

Recovery of Liftings and Utilization

Utilization showed a significant recovery, due in part to efforts to flexibly reduce frequencies. Liftings on Asia-North America Westbound/Asia-Europe Eastbound trades, which are to be addressed, also show a recovery trend.

Enhancement of Detention & Demurrage Collection

Collected Detention & Demurrage at higher level of the target.

Action Plans toward FY2019

Group 2

Cargo Portfolio Optimization

Improve profit by optimizing match back cargo plans. Optimize cargo portfolio through tender negotiations for 2019.

Product Rationalization

Product restructuring including The Alliance has moved ahead step by step, as announced in press releases. Further enhance the bunker saving project, in terms of not only cost saving but also to reduce environmental impact.

Organization Optimization

Further optimize organization and systems toward the establishment of a more efficient, more competitive structure, by reviewing the overall organization. Study measures to save labor in operations by strengthening e-commerce and introducing robotics and other technologies.

Synergistic Effects

Some 75% of the synergistic effects will emerge in FY2018, the first year after integration. The synergistic effects in FY2020, the third year after integration, are expected to be at 100%.

Fleet Structure



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Size		Combined
>= 20,500 TEU	Capacity (TEU) Vessels	120,600 6
10,500 - 20,500 TEU	Capacity (TEU) Vessels	307,000 22
9,800 - 10,500 TEU	Capacity (TEU) Vessels	100,100 10
7,800 - 9,800 TEU	Capacity (TEU) Vessels	330,856 37
6,000 - 7,800 TEU	Capacity (TEU) Vessels	266,139 41
5,200 - 6,000 TEU	Capacity (TEU) Vessels	84,170 15
4,600 - 5,200 TEU	Capacity (TEU) Vessels	132,624 27
4,300 - 4,600 TEU	Capacity (TEU) Vessels	71,816 16
3,500 - 4,300 TEU	Capacity (TEU) Vessels	29,691 7
2,400 - 3,500 TEU	Capacity (TEU) Vessels	60,952 23
1,300 - 2,400 TEU	Capacity (TEU) Vessels	16,993 10
1,000 - 1,300 TEU	Capacity (TEU) Vessels	6,449 6
< 1,000 TEU	Capacity (TEU) Vessels	2,106 3
Total	Capacity (TEU) Vessels	1,529,496 223