

# **Business Performance** in FY2018-2<sup>nd</sup> Quarter



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- Q3 = October to December
- Q4 = January to March
- Note 2: Amounts are rounded down to the nearest 100 million yen.
- Note 3: Net income/loss = Profit/loss attributable to owners of parent

# 1. FY2018 2<sup>nd</sup> Quarter Results [Consolidated]

				*as of July 31,2018						
	FY2018 Result			FY2017 H1	YoY	Previous forecast*	Variance			
(¥ billion)	Q1	Q2	H1	Result		FY2018 H1				
Revenue	304.4	315.4	619.8	818.9	-199.0	584.0	+35.8			
Operating profit/loss	3.6	11.0	14.7	11.1	+3.6	9.0	+5.7			
Ordinary profit/loss	0.2	10.0	10.2	17.3	-7.0	12.0	-1.7			
Net income/loss	-1.6	7.4	5.7	13.1	-7.3	8.0	-2.2			
Average exchange rate	¥107.95/\$	¥110.99/\$	¥109.47/\$	¥110.82/\$	-¥1.35/\$	¥106.47/\$	+¥3.00/\$			
Average bunker price* *Purchase Prices	\$438/MT	\$479/MT	\$457/MT	\$322/MT	+\$135/MT	\$444/MT	+\$13/MT			

### [Ordinary profit/loss]YoY Comparison (Major factors)

(¥ billion)

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Fluctuation of Foreign Exchange	-0.7	YoY -¥1.35/\$	Stronger
Fluctuation of Bunker Price	-12.2	YoY + <b>\$135/MT</b>	Higher
Fluctuation of Cargo Volume/Freight Rates, Others.	+5.9		
(Balance)	-7.0		

# 1. FY2018 2<sup>nd</sup> Quarter Results [By segment]

	Upper	Rev	enue				
	Lower	Ordinary	profit/loss			*as of July 31,20	18
	FY	2018 Res	ult	FY2017		Previous	
			114	H1	YoY	forecast*	Variance
(¥ billion)	Q1	Q2	H1	Result		FY2018 H1	
Dry Bulk Business	66.0	76.6	142.6	133.5	+9.0	137.0	+5.6
(excluding; Steaming Coal Carriers)	3.8	4.8	8.7	7.9	+0.7	8.0	+0.7
Energy Transport Business	64.7	70.7	135.5	128.1	+7.4	130.0	+5.5
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore business)	3.1	4.8	8.0	4.9	+3.0	6.0	+2.0
Product Transport Business		138.5	283.6	503.6	-220.0	265.0	+18.6
(PCC,Containerships,Ferries & Coastal RoRo Ships)	-5.6	-2.9	-8.6	0.2	-8.9	-1.0	-7.6
Containerships only	82.4	64.5	146.9	373.2	-226.2	135.0	+11.9
	-4.7	-5.3	-10.0	-4.1	-5.8	-2.0	-8.0
Associated businesses	24.9	25.3	50.2	45.2	+4.9	45.0	+5.2
(Real estate, Cruise ship, Tug boats, Trading, etc.)	3.3	2.7	6.1	6.7	-0.6	5.5	+0.6
Others	3.7	4.1	7.8	8.3	-0.4	7.0	+0.8
Others	0.6	0.4	1.1	1.2	-0.1	0.5	+0.6
Adjustment	-	-	-	-	-	-	-
Adjustment	-5.1	0.0	-5.0	-3.8	-1.2	-7.0	+1.9
Consolidated	304.4	315.4	619.8	818.9	-199.0	584.0	+35.8
Consolidated	0.2	10.0	10.2	17.3	-7.0	12.0	-1.7

Note 1: Revenues from customers, unconsolidated subsidiaries and affiliated companies.

# 2. Outline of FY2018 Q2 Results (I) [Consolidated]

#### [Overall]

• Ordinary profit ended with a downturn from the previous outlook (July 31) (Operating profit ended with an upturn.)

← Benefitted from strength in the Capesize market and depreciation of the yen, while ONE's business performance (non-operating profit, equity in earnings of affiliates) deteriorated. A factor in the upturn from the previous outlook of the energy transport business was the recording of profits in Q2 that were previously expected in H2.

- ONE's business performance deteriorated significantly from the previous outlook.
  - ← The impact of operational teething problems immediately after the commencement of the services remained, resulting in lower liftings and utilization than the outlook, and costs of returning empty containers increased.
- Revenue decreased by about ¥200 billion in a year-on-year comparison due to the combination of a decrease resulting from the transfer of the containership business to ONE and increases in other business divisions.

[By segment] [Ordinary profits for FY2018 H1 (year-on-year comparison)]

#### Dry Bulk Business [¥8.7 billion (+¥0.7 billion)]

- Vessels on spot contracts: For Capesize vessels, shipments of iron ore from Brazil recovered and the market moved upwards to the \$24,000 level in July-August. Overall, it remained firm. The markets for mid- and small-size vessels remained brisk overall, although the impact of the spot market was small due to the significant scale-down of market exposure.
- > Vessels on mid- and long-term contracts: Continued to secure stable profits for the transport of iron ore, coal, wood chips, etc.
- ⇒ Ordinary profit increased in a year-on-year comparison. Ended with a slight upturn from the previous internal outlook.

#### Energy Transport Business [¥8.0 billion (+¥3.0 billion)]

- Tankers
- Crude oil tankers: The market slowed as it entered the summer slack-demand season. Stable profits from the mid- and long-term contracts underpinned the business performance.
- Product tankers: The market entered the slack-demand season, and slowed due to a subdued tone in arbitrage trading.
- Other: Methanol tankers and shuttle tankers continued to post stable profits.
- ⇒ Ordinary profit deteriorated in a year-on-year comparison. A slight upturn from the previous outlook resulted from the impact of profits recorded in Q2, which were previously expected in H2.

# 2. Outline of FY2018 Q2 Results (II) [Consolidated]

#### LNG carriers/Offshore businesses

Recorded stable profits from mid- and long-term contracts. Ordinary profit increased in a year-on-year comparison. Profit significantly increased from the same period of the previous year when a loss resulting from the disposal of vessels owned by an equity-method affiliated company was recorded. A slight upturn from the previous outlook resulted from the impact of profits recorded in Q2, which were previously expected in H2.

#### Product Transport Business [-¥8.6 billion (-¥8.9 billion)]

- Containerships [-¥10.0 billion (-¥5.8 billion)]
- ONE": Profitability deteriorated significantly from the previous outlook, due to an increase in costs of returning empty containers because of a stagnation of liftings (lower liftings on the return route and expanded round-trip imbalance), in addition to delay in recovery of liftings and utilization, which were depressed due to operational teething problems immediately after the commencement of the services, though the synergy of the integration has been appearing in a higher pace than the initial outlook.
- Other (besides ONE): Transitional costs related to the integration of the containership business further decreased from the previous outlook.
- ⇒ Ordinary loss became larger in a year-on-year comparison also affected by transitional costs recorded, and significantly deteriorated from the previous outlook.

#### Car Carriers

Ordinary profit decreased in a year-on-year comparison due to a decrease in shipments following heavy rainfall in Western Japan (Q2), in addition to additional costs related to quarantine issues on some routes (Q1)

#### Ferries and Coastal RoRo Ships

Ordinary profit decreased in a year-on-year comparison, due to long-term docking associated with defects on some ferries and higher bunker prices, despite strong cargo traffic resulting from the advancement of Japan's modal shift and a firm business environment, along with effective sales promotion of the Casual Cruise offerings.

## 3. FY2018 Full-year Forecast [Consolidated]

\*as of July 31,2018

		1st Half2nd HalfFull-ye			2nd Half			Full-year	
	Result	Previous	Variance	Forecast	Previous	Variance	Forecast	Previous	Variance
(¥ billion)		Forecast*			Forecast*			Forecast*	
Revenue	619.8	584.0	+35.8	580.1	556.0	+24.1	1,200.0	1,140.0	+60.0
Operating profit/loss	14.7	9.0	+5.7	15.2	16.0	-0.7	30.0	25.0	+5.0
Ordinary profit/loss	10.2	12.0	-1.7	11.7	28.0	-16.2	22.0	40.0	-18.0
Net income/loss	5.7	8.0	-2.2	11.2	22.0	-10.7	17.0	30.0	-13.0
Average exchange rate	¥109.47/\$	¥106.47/\$	+¥3.00/\$	¥110.00/\$	¥105.00/\$	+¥5.00/\$	¥109.73/\$	¥105.74/\$	+¥3.99/\$
Average bunker price*	\$457/MT	\$444/MT	+\$13/MT	\$480/MT	\$450/MT	+\$30/MT	\$469/MT	\$447/MT	+\$22/MT

\*Purchase Prices

(cf) FY2017 Result	1st Half	2nd Half	Full-year
Revenue	818.9	833.4	1,652.3
Operating profit/loss	11.1	11.5	22.6
Ordinary profit/loss	17.3	14.1	31.4
Net income/loss	13.1	-60.5	-47.3
Average exchange rate	¥110.82/\$	¥111.33/\$	¥111.08/\$
Average bunker price	\$322/MT	\$386/MT	\$354/MT

(cf)Sensitivit	y against Ordinary profit
FY2018	(for 6 months/Max)
FX Rate :	±¥ 0.30 bn/¥1/\$
Bunker Price:	±¥ 0.08 bn/\$1/MT

### 3. FY2018 Full-year Forecast [By segment]

	Upper Lower	e fit/loss					*as of	July 31,2018	
		1st Half		2nd Half			Full-year		
(¥billion)	Result	Previous Forecast*	Variance	Forecast	Previous Forecast*	Variance	Forecast	Previous Forecast*	Variance
Dry Bulk Business	142.6	137.0	+5.6	142.3	123.0	+19.3	285.0	260.0	+25.0
(excluding; Steaming Coal Carriers)	8.7	8.0	+0.7	10.2	8.0	+2.2	19.0	16.0	+3.0
Energy Transport Business	135.5	130.0	+5.5	134.4	130.0	+4.4	270.0	260.0	+10.0
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore business)	8.0	6.0	+2.0	6.9	9.0	-2.0	15.0	15.0	0
Product Transport Business	283.6	265.0	+18.6	246.3	250.0	-3.6	530.0	515.0	+15.0
(PCC, Containerships, Ferries & Coastal RoRo Ships)	-8.6	-1.0	-7.6	-9.3	8.0	-17.3	-18.0	7.0	-25.0
Containerships only	146.9	135.0	+11.9	118.0	120.0	-1.9	265.0	255.0	+10.0
	-10.0	-2.0	-8.0	-9.9	6.0	-15.9	-20.0	4.0	-24.0
Associated businesses	50.2	45.0	+5.2	49.7	45.0	+4.7	100.0	90.0	+10.0
(Real estate, Cruise ship, Tug boats, Trading, etc.)	6.1	5.5	+0.6	5.8	5.5	+0.3	12.0	11.0	+1.0
Others	7.8	7.0	+0.8	7.1	8.0	-0.8	15.0	15.0	0
Others	1.1	0.5	+0.6	0.8	0.5	+0.3	2.0	1.0	+1.0
Adjustment	-	-	-	-	-	-	-	-	-
	-5.0		+1.9	-2.9	-3.0	0.0	-8.0	-10.0	+2.0
Consolidated	619.8	584.0	+35.8	580.1	556.0	+24.1	1,200.0	1,140.0	+60.0
Consolidated	10.2	12.0	-1.7	11.7	28.0	-16.2	22.0	40.0	-18.0

Note 1: Revenues from customers, unconsolidated subsidiaries and affiliated companies.

(cf)FY2017 Result	1st Half	2nd Half	Full-year
Dry Bulk Business	133.5	139.3	272.9
(excluding; Steaming Coal Carriers)	7.9	7.4	15.4
Energy Transport Business	128.1	134.1	262.2
(Tankers, Steaming Coal Carriers, LNG Carriers, Offshore business)	4.9	8.6	13.6
Product Transport Business	503.6	507.2	1,010.8
(PCC, Containerships, Ferries & Coastal RoRo Ships)	0.2	-6.6	-6.3
Containerships	373.2	376.4	749.7
	-4.1	-6.5	-10.6
Associated businesses	45.2	44.8	90.0
(Real estate, Cruise ship, Tug boats, Trading, etc.)	6.7	5.9	12.6
Others	8.3	7.8	16.2
Others	1.2	1.3	2.6
Adjustment	-	-	-
Adjustment	-3.8	-2.6	-6.5
Consolidated	818.9	833.4	1,652.3
Consolidated	17.3	14.1	31.4

# 4. Key Points of FY2018 Forecast (I) [Consolidated]

#### [Overall]

- Ordinary profit: Positive factors such as the dry bulker market, the scale-down of containership transitional costs, and depreciation of the yen will offset a significant deterioration of ONE's business performance from the previous outlook (July 31).
- Revenue: Will decrease by about ¥450 billion (-27%) from the previous year due to the combination of a decrease resulting from the transfer of the containership business to ONE and increases in other business divisions.
- Summary of revision from the previous outlook

		Revised (October 31, 2017)	
	H1/H2/Full-year ordinary profits		H1/H2/Full-year ordinary profits
Dry Bulk Business	¥ 8.0 / 8.0 / 16.0 billion	$\Rightarrow$	¥ 8.7 / 10.2 / 19.0 billion
Energy Transport Business	¥ 6.0 / 9.0 / 15.0 billion	$\Rightarrow$	¥ 8.0 / 6.9 / 15.0 billion
Product Transport Busines	s ¥-1.0/-8.0/7.0 billion	$\Rightarrow$	¥ -8.6 / -9.3 / -18.0 billion
Total*	¥ 12.0 / 28.0 / 40.0 billion	$\Rightarrow$	¥ 10.2 / 11.7 / 22.0 billion

\* Total including other segments and "Adjustments"

¥ 8.7 / 10.2 / 19.0 billion	
¥ 8.0 / 6.9 / 15.0 billion	
¥ -8.6 / -9.3 / -18.0 billion	
¥ 10 2 / 11 7 / 22 0 billion	

[By segment] [FY2018 forecast for ordinary profit (increase/decrease from the announcement on July 31)]

#### Dry Bulk Business [¥19.0 billion (+¥30 billion)]

The Capesize market is forecasted to become firm in October-December due to seasonal factors, and then soften slightly. The current trade is firm, but there is a concern that the U.S.-China trade friction may have an impact on market sentiment. The market assumption for the second half of the year is maintained at the level of the previous outlook. As for the mid- and small-size vessels, MOL's market exposure is small.

 $\Rightarrow$  An upward revision from the previous outlook, expecting an increase in profit from the previous year.

# 4. Key Points of FY2018 Forecast (II) [Consolidated]

#### Energy Transport Business [¥15.0 billion (±0)]

- Tankers
  - Crude oil tankers: Market forecast anticipates a strengthening due to increasing shipments from West Africa as an alternative to Iranian oil, in addition to entering the winter demand season
  - > Product tankers: A downward revision of the previous outlook, despite a slight recovery due in part to demand for heating oil in winter.
  - ⇒ Profit will decrease from the previous year although the division strives to secure a certain level of profits supported by the contribution of mid- and long-term contracts. Same level as the previous outlook.
- LNG Carriers/Offshore Businesses

Ordinary profit will increase steadily as exiting projects begin operation. Project an increase from the previous year.

#### Product Transport Businesses [-¥18.0 billion (-¥25.0 billion)]

Containerships [ -¥20.0 billion (-¥24.0 billion)]

A significant downward revision due to a shortfall in the additional cost reduction plan (mainly cost cuts on bunker fuel), which was included in the previous outlook, in addition to ONE's liftings and utilization, which are still on the way to recovery. Expect further reduction in MOL's own transitional costs from the previous outlook.

Car Carriers

There are concerns about trade weakness due to a sense of uncertainty regarding trade friction and the situation in the Middle East, in addition to decreasing shipments by European and U.S. automobile makers. Profit is projected to deteriorate from the previous year, and show a downturn from the previous outlook, too, despite efforts to improve profitability by enhancing the efficiency of ship arrangement

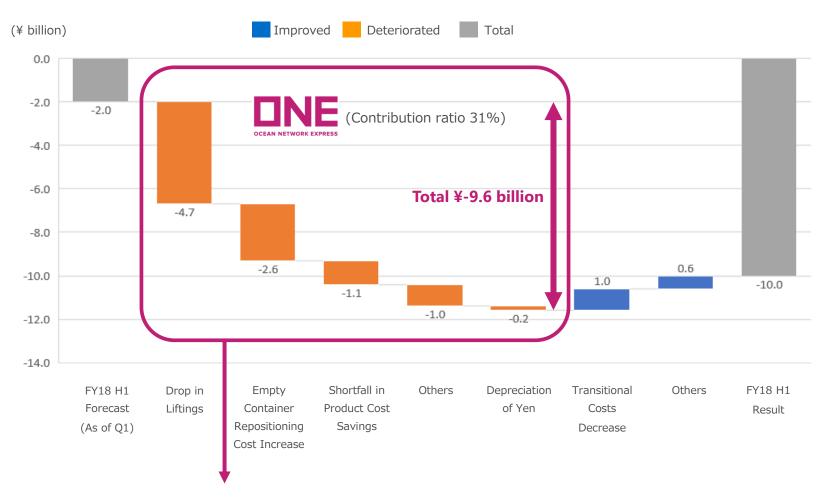
Ferries and Coastal RoRo Ships

Ordinary profit will decrease from the previous fiscal year due to higher bunker prices and the impact of long-term sailing cancellations for some ferries.

#### [Dividend]

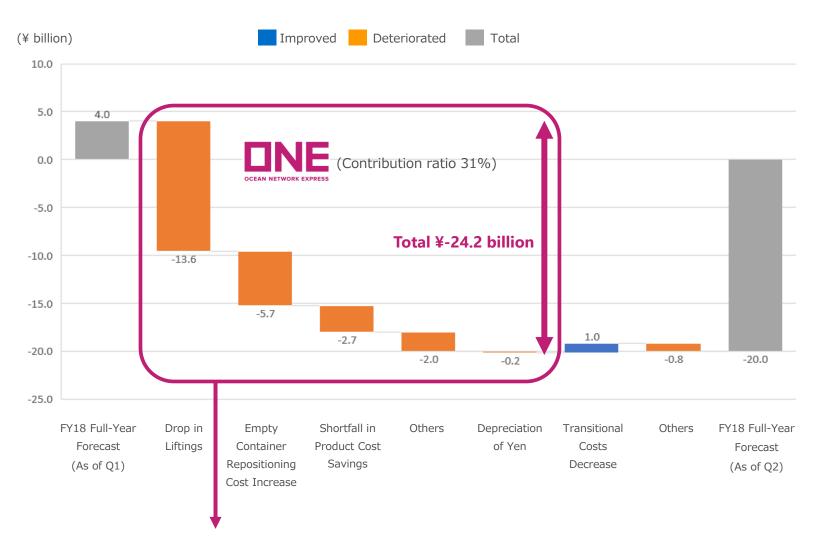
Will pay ¥20 interim dividend per share as in the initial plan. The year-end dividend payment will be decreased to ¥20 from the ¥30 in initial plan due to the downward revision of the forecast. Full year dividend of ¥40 per share (Initial plan before revision: interim ¥20 + year-end ¥30 = full-year ¥50).

# 5. Differences between Containership Business Segment Forecast and result(1<sup>st</sup> Half)



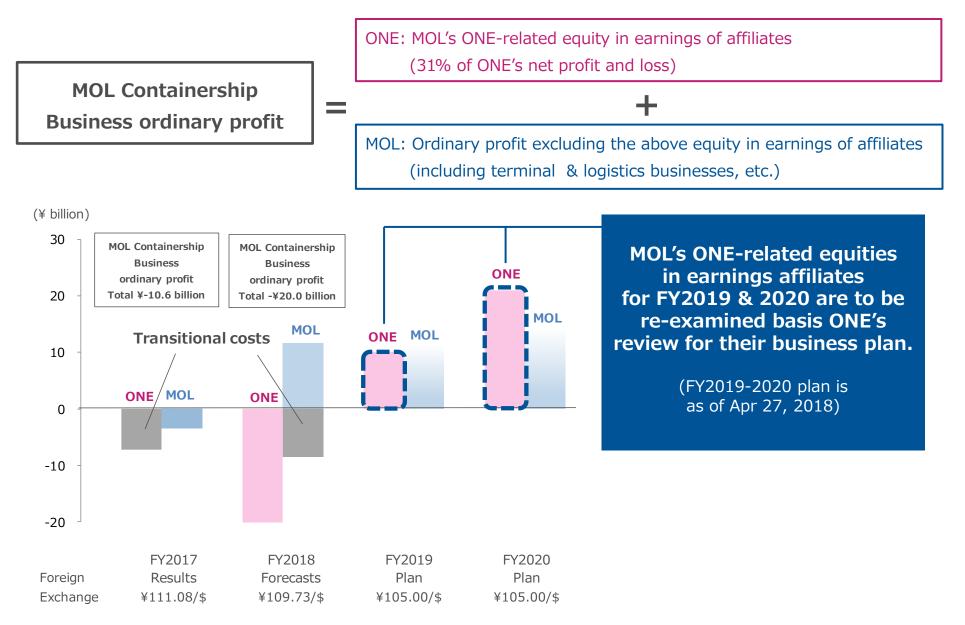
For details  $\Rightarrow$  ONE disclosure materials on P.27

# 5. Differences in Containership Business Segment Forecast (Full-year)



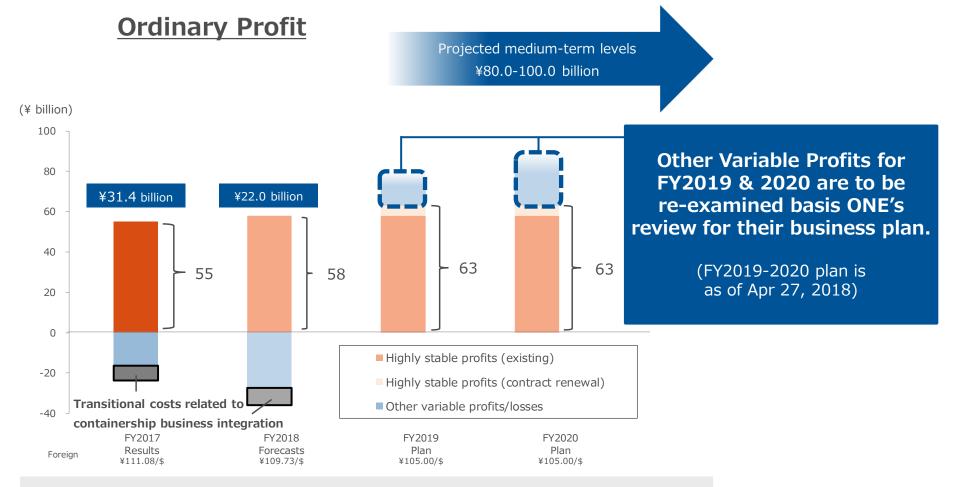
For details  $\Rightarrow$  ONE disclosure materials on P.28

# 6. Plan to Improve Profitability in the Containership Business



# 7. Roadmap to Profit Improvement

**Rolling Plan 2018** 



 Highly Stable Profits
 + Other Variable Profits (Losses)
 = Ordinary Profits (Total)

 Highly stable Profits:
 Dry bulkers/Tankers (medium- to long-term contracts), LNG carriers/Offshore businesses, and Associated Businesses

 Other variable profits (losses):
 Dry bulkers/Tankers (spot operations), Car carriers, Containerships, Terminals & Logistics, and Ferries / Coastal RoRo ships

### **Dry Bulker Market (Spot Charter Rate)**

[Supplement #1]

(LIC¢/dav)

#### 1. FY2017 (Result)

1. FY2017 (Result)							(US\$/day)	
Size	FY2017							
Size		1st Half			2nd Half		Full-year	
Market for vessels operated by		Apr-Sep, 2017		Oct	, 2017 - Mar, 20	18	Average	
MOL	Apr-Jun	Jul-Sep		Oct-Dec				
Capesize	12,000	14,700	13,300	23,000	13,000	18,000	15,700	
Panamax	8,800	10,100	9,500	11,900	11,500	11,700	10,600	
Handymax	8,800	9,500	9,200	11,000	10,700	10,900	10,000	
Small handy	7,300	7,400	7,300	9,400	8,500	8,900	8,100	
Market for vessels operated by		Jan-Jun, 2017			Jul-Dec, 2017			
overseas subsidiaries of MOL	Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec			
Capesize	11,200	12,000	11,600	14,700	23,000	18,800	15,200	

### 2. FY2018 (Result/Forecast)

2.112010 (Result/1010)	last						(US\$/day)	
Size		FY2018						
5120		1st Half				Full-year		
Market for vessels operated by		Apr-Sep, 2018		Oct	, 2018 - Mar, 20	)19	Average	
MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar			
Capesize	15,000	22,200	18,600	21,000	13,000	17,000	17,800	
Panamax	10,500	12,100	11,300	10,000	10,000	10,000	10,700	
Handymax	11,500	11,900	11,700	11,000	11,000	11,000	11,300	
Small handy	8,800	8,300	8,500	8,500	8,500	8,500	8,500	
Market for vessels operated by		Jan-Jun, 2018			Jul-Dec, 2018		Average	
overseas subsidiaries of MOL	Jan-Mar	Apr-Jun		Jul-Sep	Oct-Dec			
Capesize	13,000	15,000	14,000	22,200	21,000	21,600	17,800	

Note 1: The general market results are shown in black.

Note 2: The forecasts are shown in blue. These are referential charter rates for estimating P/L of free vessels that operates on spot contracts (contract period of less than two years). In case rates have already been agreed, however, such agreed rates are reflected on P/L estimation of the relevant voyages.

Note 3: Market for vessels operated by our overseas subsidiaries is shown on Calendar year basis (Jan-Dec), because their fiscal year ends in Dec. and thus their P/L are consolidated three months later.

Note 4: Market for Capesize=5TC Average(changed on and after FY2014 financial announcement), Panamax= 4TC Average, Handymax= 5TC Average, Small handy= 6TC Average.

### **Tanker Market (Spot Earning)**

### [Supplement #2]

#### FV2017 (Recult) 1

1. FY2017 (R	esult)							(US\$/day)
Vessel Type	Trade				FY2017	H2		
			H1			Full-year		
			Apr-Sep, 2017		Oct,	Average		
Market for vessels op	perated by MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		_
Crude Oil Tanker	Arabian Gulf - Far East	20,500	9,700	15,100	19,700	8,400	14,000	14,600
Product Tanker (MR)	Main 5 Trades	9,100	10,300	9,700	11,300	10,400	10,900	10,300
Market for vessels op	perated by		Jan-Jun, 2017			Jul-Dec, 2017		Average
overseas subsidiaries	s of MOL	Jan-Mar	Apr-Jun	-	Jul-Sep	Oct-Dec		-
LPG Tanker (VLGC)	Arabian Gulf - Japan	17,400	17,500	17,400	9,100	16,000	12,500	15,000
	·		·	(	Source)Product Tan	ker and LPG Tanker	: Clarkson Research	Services Limited
2. FY2018 (R	esult/Forecas	st)						(US\$/day)
Vessel Type	Trade	FY2018						(
			H1			H2		Full-year
			Apr-Sep, 2018		Oct,	Average		
Market for vessels op	perated by MOL	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		-
Crude Oil Tanker	Arabian Gulf - Far East	9,400	14,100	11,800	39,000	29,000	34,000	22,900
Product Tanker (MR)	Main 5 Trades	8,200	6,300	7,200				
Market for vessels op	perated by		Jan-Jun, 2018			Jul-Dec, 2018		Average
overseas subsidiaries	,	Jan-Mar	Apr-Jun	-	Jul-Sep	Oct-Dec		
LPG Tanker (VLGC)	Arabian Gulf - Japan	14,900	9,100	12,000	23,300			

(Source)Product Tanker and LPG Tanker: Clarkson Research Services Limited

Note 1: The general market results are shown in black.

Note 2: The forecasts are shown in blue. These are referential WS for estimating P/L of free vessels that operates on spot contracts (contract period of less than two years). In case rates have already been agreed, however, such agreed rates are reflected on P/L estimation of the relevant voyages.

Note 3: VLCC Market is for Arabian Gulf - China trade.

Note 4: Product Tanker market is simple average of main 5 trades: Europe - US, US - Europe, Singapore - Australia, South Korea - Singapore, and India - Japan.

Note 5: LPG Tankers are operated by our overseas subsidiaries and the market is shown on Calendar year basis (Jan-Dec), because their fiscal year ends in Dec. and thus their P/L are consolidated three months later.

### 1. FY2017 (Result)

(Jan 1, 1998=1,000)

				FY2017			
Trade		1st Half			2nd Half		Full-year
ITade	A	Apr-Sep, 2017	7	Oct,	2017 - Mar, 2	2018	Average
	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		
U.S. West Coast	622	643	632	615	631	623	628
U.S. East Coast	848	851	850	780	870	825	837
Europe	1,086	1,124	1,105	1,016	1,084	1,050	1,078
South America	750	851	800	757	749	753	777

### 2. FY2018 (Result)

(Jan 1, 1998=1,000)

				FY2018			
Trade		1st Half			2nd Half		Full-year
ITade	/	Apr-Sep, 2018	3	Oct,	2018 - Mar, 2	2019	Average
	Apr-Jun	Jul-Sep		Oct-Dec	Jan-Mar		
U.S. West Coast	620	711	665				
U.S. East Coast	840	896	868				
Europe	1,008	1,083	1,045				
South America	546	642	594				

\*China Containarized Freight Index

### 1. FY2017 (Result)

#### (1,000 units)

(1.000 units)

(Completed verses basis (		FY2017								
(Completed-voyage basis / including voyage charter)	1st Half						Total			
	Q1	Q2		Q3	Q4					
Total	1,034	1,137	2,172	1,095	1,130	2,225	4,397			

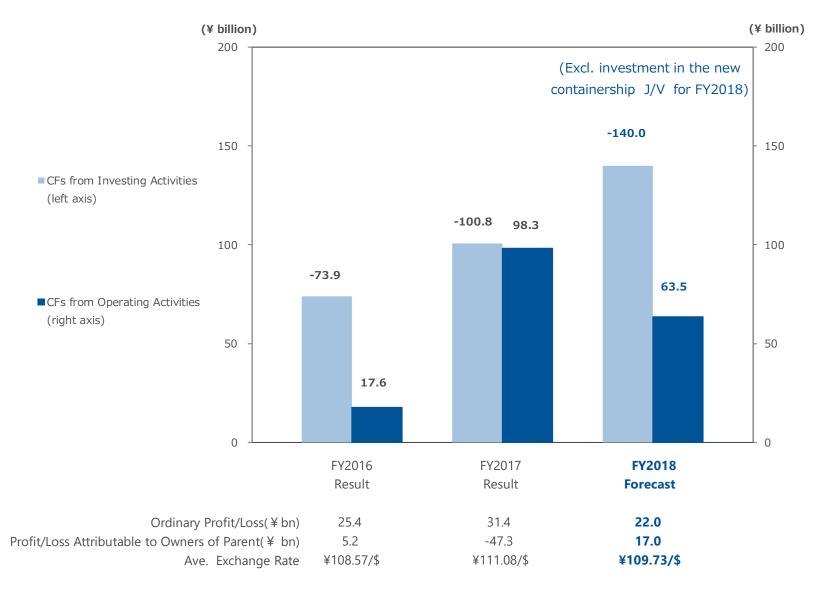
### 2. FY2018 (Result/Forecast)

	-/				(1)000 anneo)			
	FY2018							
(Completed-voyage basis / including voyage charter)			1st Half	2nd Half	Total			
	Q1	Q2						
Total	1,098	1,130	2,229	2,074	4,303			

\*The forecasts are shown in blue.

### **Cash Flows**

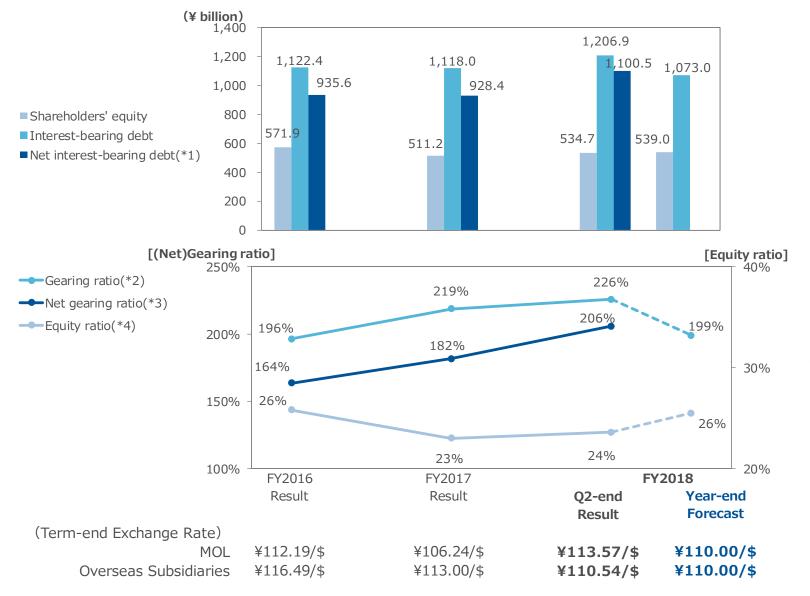
### [Supplement #5]



Note1: Free Cash Flows (FCFs) = CFs from Operating Activities – CFs from Investing Activities Note2: CFs from Investing Activities are "net" figures. (Gross Investments – Sales of Assets, etc)

# **Financial Plan**

### [Supplement #6]



(\*1) Interest-bearing debt - Cash & cash equivalents (\*2) Interest-bearing debt / Shareholders's equity

(\*3) Net interest-bearing debt / Shareholders's equity (\*4) Shareholders's equity / Total assets

## **Fleet Composition (incl. Offshore business)**

[Supplement #7]

			31-Mar, 2018	30-Sep	, 2018	31-Mar, 2019
				[	1,000dwt	(Forecast)
	Capesize		88	87	17,081	
	Small and	Panamax	26	27	2,212	
	medium-	Handymax	54	52	2,865	
	sized	Small Handy	28	33	1,174	
Dry Bulk	bulkers	(Sub total)	108	112	6,252	
Business	Wood chip c	arriers	39	39	2,160	
	Short sea shi	ps	61	58	1,098	
	(Sub total)		296	296	26,591	285
		(Market Exposure)	(71)	(76)	-	(74)
		Crude oil tankers	39	38	10,093	
		Product tankers	39	34	2,046	
	Tankers	Chemical tankers (incl. Methanol tankers)	87	92	2,830	
		LPG tankers	8	8	447	
		(Sub total)	173	172	15,416	
Energy Transport	Steaming co	al carriers	41	48	4,363	
Business	(Sub total)		214	220	19,779	216
Business		(Market Exposure)	(84)	(81)	-	(80)
	LNG carriers	(incl. Ethane carriers)	83	85	6,759	90
		FPSO	5	6	-	6
	Offshore	FSRU	1	1	152	1
		Subsea support vessels	1	1	5	1
	Coastal ships	(excl. Coastal RoRo ships)	30	31	101	31
Product Transport	Car carriers		119	119	2,032	120
Business		astal RoRo ships	14	15	84	15
Associated Businesses	Cruise ships		1	1	5	1
and Others	Others		2	2	13	2
Sub total			766	777	55,522	768
Product Transport Business	Containershi	ps	91	72	6,280	66
Total			857	849	61,802	834

Note 1: Including spot-chartered ships and those owned by joint ventures

Note 2: "Market Exposure"=Vessels operating under contracts less than two years, which are owned or mid-and long-term chartered vessels.

Note 3: Containerships are operated by ONE after Apr, 2018.

### LNG Carriers and Offshore businesses: Signed Contracts

### [Supplement #8]

LNG Carr	iers	2014 2015	5 2016 20	117 2018	2019	2020 2021	(FY)	Offshore Busin	iesses	2014 2015	2016 2	017 2018	2019 20	020 2021	(FY)
1 Osaka Gas	ex.Australia			2010	2015	2020 2021		1 Petrobras	Brazil	2014 2015	2010 2	0117 2010	2015 2		
<sup>2</sup> Osaka Gas	ex.Australia		3	ŧ	÷ 3	:		<sup>2</sup> Petrobras	Brazil		\$ :	3	s 2	3	
3 Osaka Gas/Kyushu Ele			1 1	1		*		3 Petrobras	Brazil			ŝ	1	ş	
4 Osaka Gas	ex.USA				1 1	1		4 Petrobras	Brazil			3	i i		
5 JERA	ex.Australia				\$ \$	1		5 Petrobras	Brazil					8	
6 JERA	ex.USA				\$ \$	i		6 Petrobras	Brazil						ý de la companya de l
7 JERA	ex.USA					i		7 Tullow Ghana	Ghana	FPSO*		3		3	
8 Kansai Electric Powe	er <u>ex.Australia</u>							8 MOL FSRU Challenger	Turkey						
9 Kansai Electric Powe	er <u>ex.Australia</u>			1	1 1	1			Hong Kong	FSRU					
10 Tokyo Gas	ex.USA				1	i		9 SWAN LNG	India					*	
11 Tokyo Gas	ex.USA				1	1		10 SWAN LNG	India	FSU				ţ	
12 Tokyo Gas	ex.USA					:		Υ	(*)FPSO:Total 8	units, including	one which	commenced	operation s	ince FY201	5
13 Mitsui	ex.USA				3			Ethane Carrier							
14 Mitsui	ex.USA	To JAPA	N			1		Ethane Carrier	5	2014 2015	2016 2	017 2018	2019 20	020 2021	(FY)
15 Mitsui	ex.USA							1 Reliance	ex.USA			,	· · ·	,	
16 ExxonMobil	<u>ex.Australia</u>		s	*	\$ 4			<sup>2</sup> <u>Reliance</u>	ex.USA			3		8	
17 ExxonMobil	ex.Australia		1 1	1	1 1	1	1	3 <u>Reliance</u>	ex.USA	To INDIA					
<sup>18</sup> ExxonMobil	ex.PNG	1	8 8	*	3 3	1	1	4 <u>Reliance</u>	ex.USA	TO INDIA		4	1 3	1	
<sup>19</sup> ExxonMobil	ex.PNG			1	1 1	1		5 <u>Reliance</u>	ex.USA			8		8	1
20 SINOPEC	ex.Australia			•	• •			6 <u>Reliance</u>	ex.USA					,	
21 SINOPEC	<u>ex.Australia</u>			1	1 1	1	1								
22 SINOPEC	<u>ex.Australia</u>	1		\$	3 6	1	1								
23 SINOPEC	<u>ex.Australia</u>			3	3 6	1	1								
24 <u>SINOPEC</u>	<u>ex.Australia</u>			×	. ,										
25 SINOPEC	ex.Australia			1	1 1	i	1								
26 Yamal(Ice Class)	ex.Russia				\$ \$	1	-								
27 Yamal(Ice Class)	ex.Russia				1 ,	i	1								
28 Yamal(Ice Class)	ex.Russia					i	1								
29 Yamal	ex.Europe					1	1								
30 Yamal	ex.Europe						1								
31 Yamal	ex.Europe	TO CHINA	Α			1	1								
32 Yamal	ex.Europe	· · · · ·				1	-	,							
33 <u>Petronet</u>	ex.Australia	· · · ·	and others		• •		_								
<sup>34</sup> Uniper	ex.USA	TO Europe	e and others		\$ \$			·							

**<u>%</u>**<u>Underline</u> is under operation



# **OCEAN NETWORK EXPRESS**

# Financial Results for FY2018 1st Half

Oct. 31, 2018



### Profit/Loss Summary

FY2018 1<sup>st</sup> Half Summary: The 1<sup>st</sup> half net result after tax is a –US\$311 million loss. We are recovering from the initial negative impact of reduced liftings and a drop in the loading factor in Q1 due to teething problems during the start-up period. However, liftings were lower than our target level. In addition, we experience higher costs for returning empty containers to Asia as the result of a larger impact due to a slower recovery on the non-dominant leg.

FY2018 Full Year Overview: Customer service issues were fully resolved in Q1, and all of our sales staff have been actively engaging customers to regain support. We are in the process of making a full recovery of lifting volume. The cost-saving effect in bunker and others are however less than our expectations. As a result, we expect a –US\$600 million net loss, –US\$710 million from previous forecast of US\$110 million profit.

### Progress of Synergy from integration

Annual integration synergy of US\$1,050 million are steadily emerging. As of FY2018, it will reach 75% against originally budgeted 60%, which is 5% less than the forecast of 80% as of Q1 closing as a result of a drop in liftings.

### Ocean Network Express FY2018 1<sup>st</sup> Half Results



### **FY2018 1st Half Results and Full-year Forecast**

(Unit: Million US\$)				*As of J	ul 2018							
		FY2018	Previous F	orecasts*			FY201	8 Latest F	orecasts		Full Year	
	Q1	Q2	H1	H2	Full Year	Q1	Q2	H1	H2	Full Year	Change	Change
	Results	Forecast	Forecast	Forecast	Forecast	Results	Results	Results	Forecast	Forecast		(%)
Revenue	2,066	3,376	5,442	6,812	12,254	2,066	2,963	5,030	5,970	11,000	-1,254	-10.2%
Profit/Loss	-120	82	-38	147	110	-120	-192	-311	-289	-600	-710	-
												_
Bunker Price (US\$/MT)	\$407.00	\$468.00	\$440.00	\$468.00	\$454.00	\$407.00	\$457.00	\$434.00	\$466.00	\$451.00	-\$3.00	

 Sensitivity on Profit/Loss : Bunker Price ± US\$ 16 Million, per US\$10/MT (for 6 months/Max)

□ The timing to transfer terminal businesses from each of three parent companies to ONE remains unchanged (planned in Q4)

# Ocean Network Express Lifting/Utilization/Freight Index



### Liftings/Utilization by Trade

#### (Unit: 1,000TEU)

		FY2018						
Liftings/Utilization	by Trade	Q1	Q2	H1				
		Results	Results	Results				
Asia - North America	Liftings	530	761	1,291				
Eastbound	Utilization	73%	90%	82%				
Asia – Europe	Liftings	312	478	790				
Westbound	Utilization	73%	90%	82%				
Asia - North America	Liftings	218	285	502				
Westbound	Utilization	33%	33%	33%				
Asia – Europe	Liftings	194	263	457				
Eastbound	Utilization	46%	47%	47%				

### Freight Index

#### (Unit: 100 = FY2018 Q1 freight average)

	FY2018	
Q1	Q2	H1
Results	Results	Results
100	101	101
100	106	104
	Results 100	Q1 Q2 Results Results 100 101

### Outlook

### Asia-North America Eastbound:

Both lifting and utilization in Q2 recovered from initial negative impact caused by teething problems during the start-up period in Q1. We are maintaining the utilization by reducing frequencies as necessary during the lower demand periods in H2. Freight has being maintained on the high side after the summer season as a result of rush demand towards the calendar year end.

### Asia – Europe Westbound

Lifting and Utilization are recovering in Q2, as well as Asia-North America trade, with the same level of utilization expected in H2. Freight recovered in Q2, however showed the downward trend after peak in August. Flexible planning of blank sailing based on the demand trend is now underway.

### Asia - North America Westbound/Asia - Europe Eastbound

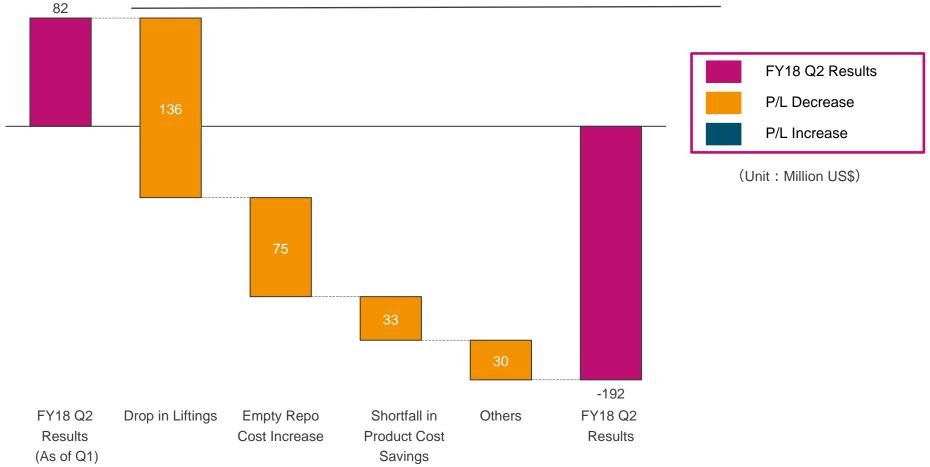
Lifting and utilization are steadily recovering. Although utilization results in Q2 are at the same level as Q1, lifting is overall improving as result of sales enhancement. Freight level is expected to be steady.

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# Ocean Network Express FY18 Q2 P/L Analysis



Q2 results deteriorated by US\$274 million from the previous forecast of US\$82 million in black ink to US\$192 million in the red as a result of the initial volume shortfall, empty container repositioning cost increases and a shortfall in original product cost saving expectations.



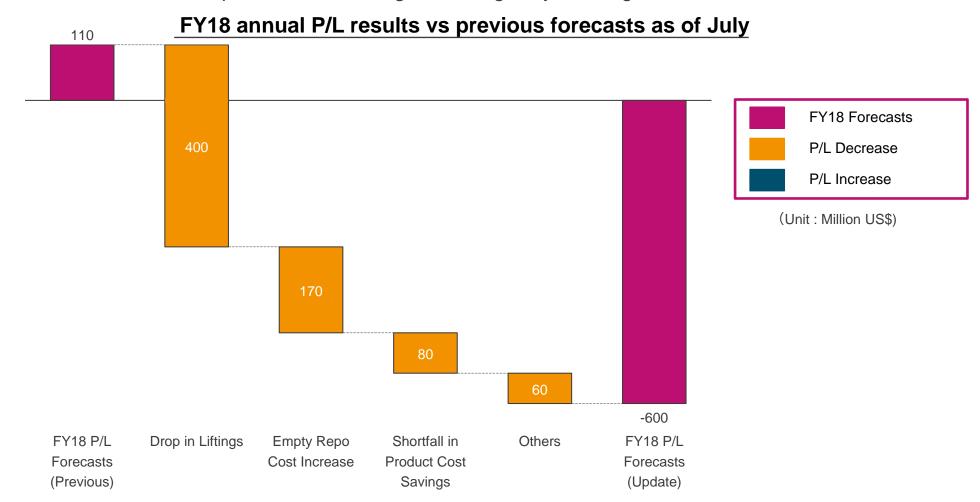
### FY18 Q2 P/L result vs Previous forecast as of Jul

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# Ocean Network Express FY18 Annual P/L Analysis



Annual results deteriorated by US\$710 million from the previous forecasts of US\$110 million positive to US\$600 million negative as a result of the original volume shortfall, empty repositioning cost increases, and less product cost savings than originally envisaged.



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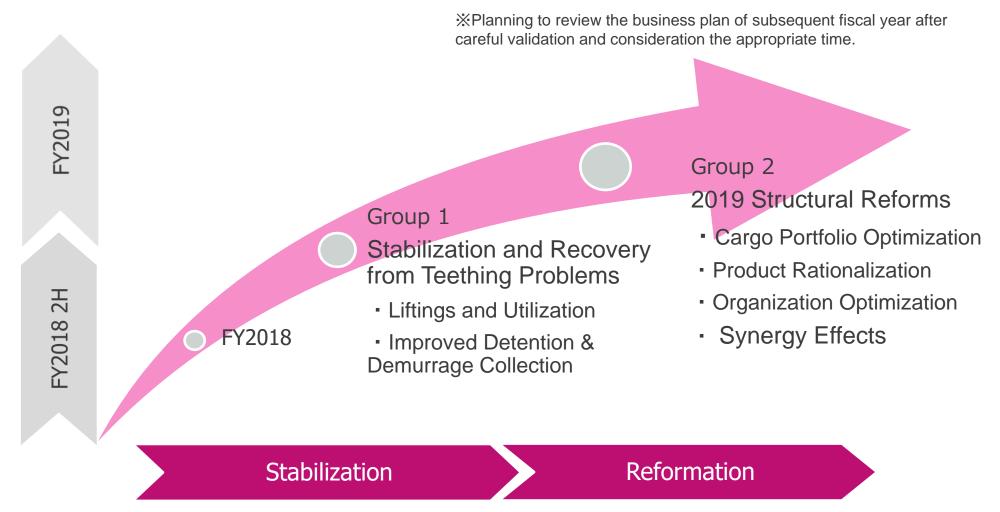
S	Drop in Liftings	Although the teething issues in Q1 now are fully resolved, lifting volume could not finally catch-up to original target. The utilization of major trades, North America and Europe, remained between 80% to 85% in H1. Current utilization recovery to the 90% level is backed by strong demand. The liftings on the non-dominant leg could not catch up to lifting increment on the dominant leg, which caused an increased imbalance, but the overall situation is now improving.
S		
Factor Analysis	Empty Repositioning Cost Increase	Lower liftings and utilization on the non-dominant leg caused more imbalance compared to our original expectation in the cost of repositioning empty containers from inland North America and Europe to Asia.
Ш		
Variance	Shortfall in Product Cost Savings	The product cost saving target of US\$240 Million was announced in Q1 closing, subsequently revised to US\$160 million, in consideration of higher-than-expected bunker consumption due to port congestion in China and unexpected higher incidence of adverse seasonal weather conditions.
	Others	Feeder related costs, slot cost settlement with partners, and outsourcing costs additionally incurred above original expectations.



# (Intentionally Blank)

# Ocean Network Express Action Plans for Profit Improvement





Ocean Network Express

# **Action Plans for Improvement-2**



Group 1	Recovery of Liftings	After recovery from initial teething problems, customers are now receiving full service quality. We continuously enhance our customer service and sales capabilities by utilizing eCommerce and all other capabilities, to regain reliability for our customers and push up lifting volume.				
	Enhancement of Detention & Demurrage Collection	Enhance detention & demurrage collection by increasing visibility and process improvements including detailed collection status monitoring.				
	Action Plans toward Restructuring in FY2019					
Group 2	Cargo Portfolio Optimization	Improve profit by optimizing match back cargo plans. Optimize cargo portfolio through tender negotiations for next season.				
	Product Rationalization	Further enhance network product to improve, overall service coverage and unit cost competitiveness. Especially on advancing the bunker saving project, which was launched since the ONE setup, in terms of not only cost saving but also to reduce environmental burdens.				
	Organization Optimization	The inflated general and administration cost such as outsourcing costs due to teething problems have been resolved. Both organization and system structure are optimized for increased efficiency and competitiveness by overall structural enhancements.				
	Synergistic Effects	With lifting volume recovery, the synergy effect will emerge 80% in the FY2019, the second year after integration, as per the original announcement. The synergy effect in FY2020, the third year after integration, is also expected to be at 100% as per the original plan.				

### **Ocean Network Express**

# Integration Synergy Update



From Initial integration synergy forecast of US\$1,050 million, 75% of the synergistic effects is expected to emerge for the 1<sup>st</sup> year (originally budgeted 60% and was expected to be 80% as of Q1 closing).

Break-down of the synergistic effect US\$1,050 million is as follows.

+15%

60%

Original

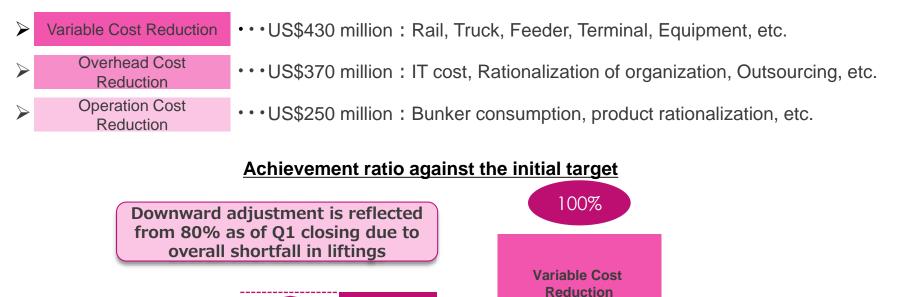
Budget

**FY2018** 

75%

Updated

Forecasts



**Overhead Cost** 

Reduction

Operation Cost Reduction

FY2020(Target)

**Ocean Network Express** 

# **Fleet Structure**



	Size		Combined
	>= 20,500 TEU	Capacity (TEU)	120,600
	>= 20,300 TEO	Vessels	6
	10,500 - 20,500 TEU	Capacity (TEU)	293,000
	10,500 - 20,500 TEO	Vessels	21
	0.000 40.500 TELL	Capacity (TEU)	100,100
	9,800 - 10,500 TEU	Vessels	10
		Capacity (TEU)	348,380
	7,800 - 9,800 TEU	Vessels	39
		Capacity (TEU)	254,393
	6,000 - 7,800 TEU	Vessels	39
		Capacity (TEU)	107,822
Q2	5,200 - 6,000 TEU	Vessels	19
of		Capacity (TEU)	127,952
pu	4,600 - 5,200 TEU	Vessels	26
As of end of		Capacity (TEU)	76,214
ō	4,300 - 4,600 TEU	Vessels	17
As		Capacity (TEU)	33,928
	3,500 - 4,300 TEU	Vessels	8
		Capacity (TEU)	61,573
	2,400 - 3,500 TEU	Vessels	23
		Capacity (TEU)	16,993
	1,300 - 2,400 TEU	Vessels	10
		Capacity (TEU)	6,516
	1,000 - 1,300 TEU	Vessels	6
	< 1,000 TEU	Capacity (TEU)	2,812
			4
	Total	Capacity(TEU)	1,550,283
		Vessels	228

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